

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
GARTNER A 8

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym@bp.com

9. API Well No.

30-045-09220-00-S1

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4494

Fx: 281.366.0766

10. Field and Pool, or Exploratory  
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T30N R8W NENE 0990FNL 0990FEL  
36.78731 N Lat, 107.63881 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well originally failed the MIT conducted on July 08, 2002. We located the casing leak at 1608' - 1622' and obtained approval on July 09, 2002 and proceeded with the following casing repair operation:  
RIH & set CMT retainer @1550'. CSG leak SQZ'd w/100 SXS CMT. Drilled out retainer & CMT. Pressure test CSG to 550 psi for 30 minutes. CSG test failed.

Notified Steve Mason on July 11, 2002, and obtained a verbal approval for the following P&A procedure:

- TIH & set 7" retainer @ 4300'. Sting into retainer & SQZ Mesaverde w/200 cu ft CMT.
- PU & spot 100'(23 cu ft) CMT plug above retainer from 4200' - 4300'.
- PU to 3670'. Spot 170'(39 cu ft) CMT plug across Chacra formation from 3500' - 3670'.
- Perforate SQZ holes @ 3000'. Set 7' retainer @ 2950'. Sting into retainer & SQZ PC & Fruitland

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12724 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 07/12/2002 (02SXM0380SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/12/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/12/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

## **Additional data for EC transaction #12724 that would not fit on the form**

### **32. Additional remarks, continued**

Coal w/140 cu ft CMT.

- PU & spot 475'(108 cu ft)CMT plug above retainer from 2450'- 2925' to cover PC & Fruitland Coal.
- Perforate SQZ holes @ 2040'. Set 7" retainer @ 2000'. Sting into retainer & SQZ Ojo Alamo w/95 cu ft CMT.
- PU & spot 500'(115 cu ft) CMT plug above retainer from 1500'- 2000' to cover the Ojo Alamo & CSG leak @ 1608'.
- TIH & tag CMT plug to ensure CMT top is @ 1550'.
- Perforate SQZ holes @ 505' across Nacimiento formation. Pump 295 cu ft CMT down casing & circulate to surface. Leave CSG full of CMT.
- ND BOPs. Cut off wellhead & install P&A marker.