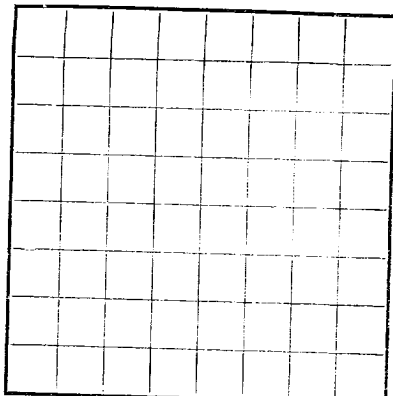


U. S. LAND OFFICE ----- Santa Fe
SERIAL NUMBER ----- 078139
LEASE OR PERMIT TO PROSPECT -----
Elliott Gas Unit "H"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Elliott Gas Unit "H" Field Blanco-Mesaverde State New Mexico
Well No. 1 Sec. 26 T. 30-N R. 9-W Meridian 11-M County San Juan
Location 990 ft. N of N Line and 1650 ft. W of 3 Line of Section 26 Elevation 5863
(Derrick floor relative to 5863)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date July 15, 1953 Title Field Superintendent
The summary on this page is for the condition of the well at above date.

Commenced drilling April 24, 1953 Finished drilling May 8, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2555 to 2680 (G) No. 4, from _____ to _____
No. 2, from 4190 to 4900 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	8	Nat'l	244	Guide				
7"	20	8	Smith	4173	Guide				
2"	4.7	8	J & L	4867			4860	4867	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	257	175	Displacement		
7"	4190	220 cu. ft. bridgert & 100 sacks cement	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4-1/2"	Tin Torpedo	Mercurus (low letonating)	1696 qts.	5-8-53	4210-4900	4900

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4900 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 5,575,000

EMPLOYEES

_____, Driller
L. R. Cantrell, Driller
L. E. Howard, Driller
_____, Driller
W. L. Hall, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	257	257	Surface sand and rocks
257	2555	2298	Sand and shale
2555	2680	125	Sand (Top Pictured Cliffs - 2555')
2680	4190	1510	Shale
4190	4368	178	Sand (Top Cliffhouse - 4190')
4368	4762	394	Sand and Shale (Top Menefee - 4368')
4762	4900	138	Sand (Top Point Lookout - 4762')

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "submerged" or left in the well, give its size and location. If the well has been dismantled, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or drilling.

The well was shot from 4210 to 4900 feet open with 1696 quarts Hercules shot detonating explosive, May 6, 1953. Well was cleaned out to total depth with gas and 2" tubing was landed at 4852 feet. Well shut in 10 days. Shut in casing pressure 1000 psi. Well banded 5575 HCF per day after 6 hour blow down through 2" outlet with side static measurement, May 19, 1953.

associated exposure of 100 ft.
and 2" tubing was landed at 1485 feet. Well shut in 10 days. Shut in casing pressure 6 hour blow down through 2" pure 100% psi. Well gauged 5575 HCF per day outlet with side static measurement, May 19, 1953.