

REQUEST FOR (~~OW~~) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 29, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS **Pan American Petroleum Corporation** **Elliott Gas Unit "H"**, Well No. **1**, in **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)
B Sec. **26**, T. **30N**, R. **9W**, NMPM., **Blanco-Mesaverde** Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 26

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	244'	175
7"	4173'	300
5"	872'	225
2-3/8"	4746'	

County. Date Spudded **7-1-58** Date Drilling Completed **7-7-58**
Elevation **5866 (RDB)** Total Depth **4955'** FBTD **4940'**
Top ~~xxx~~/Gas Pay **4160** Name of Prod. Form. **Mesaverde**
PRODUCING INTERVAL - Perforated two shots per foot **4763-9, 4808-18,**
4825-40, 4850-94, 4900-12, 4918-28, 4227-37, 4258-68,
Perforations **& 4294-4366**
Open Hole _____ Depth _____ Casing Shoe **4952'** Depth _____
Tubing **4758'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **8592** MCF/Day; Hours flowed **24**Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **90,000 gallons water, 110,000 pounds sand.**
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter **Four States-Western Oil Refining Company by contract**Gas Transporter **El Paso Natural Gas Company** truck

Remarks: **Includes 872' of 5" OD, 4.408" ID, 15# casing liner and 4746' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Preliminary test 8592 MCFPD Pitot Tube Measurement.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ JUL 30 1958, 19 _____

Pan American Petroleum Corporation COM.

ORIGINAL SIGNATURE (Company or Operator) DIST. 3

By: **D. J. SCOTT**
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**Title **Supervisor Dist. #3**Title **Field Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**Address **Box 487****Farmington, New Mexico**

JUL 30 1958

RECEIVED

INTERVIEW COMMISSION

FIELD OFFICE

No. 4

INTERVIEW		
Interviewer	/	
Interviewee	/	
Witness	/	
Interpreter	/	
Translator	/	
U.S. Agent		
Transporter		
Other	/	✓