

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

8. Well Name and No.

Elliott Gas Com H #1

9. API Well No.

3004509223

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

1650' FEL

Sec. 26 T 30N R 9W

UNIT B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pay Add/Perf & Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perf and frac the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson at (303) 830-6157 for any administrative concerns.

RECEIVED
MAR 18 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

03-05-1998

(This space for Federal or State office use)

Approved by

Dennis W. Spencer

Title

Team Lead

Date

MAR 13 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Elow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
6. RU HES Wireline Unit and Packoff.
7. Log Mesa Verde interval with CBL/GR/CCL to insure zonal issolation across MV. Please fax logs to (303)830-5388.
8. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, 2 SPF). Correlate with Schlumberger Induction log dated 5/7/53: 4515-4535, 4551-4562, 4594-4603, 4622-4632
9. TIH with CIBP. Set @ 4670'.
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" From liner) X Packer. Pressure test RBP. Set packer @ 4450.
11. Fracture Stimulate down tubing according to schedule 'A'.
12. Flow back immediately, untill well logs off.
13. TOH with Frac String.
14. RU HES Wireline Unit and Packoff.
15. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, 2 SPF). Correlate with Schlumberger Induction log dated 5/7/53: 4192-4210
16. TIH with CIBP. Set @ 4215'. (Check this interval closely for perforations)
17. TIH with tapered Frac String (2 3/8" X 3 1/2") X Packer. Pressure test RBP. Set packer @ 4170.
18. Pressure test backside to 500 psi. Hold pressure on Backside.
19. Fracture stimulate down tubing according to schedule 'B'.
20. Flow test well reporting Gas and Water to Denver
21. TOH with PKR. DO CIBPs, CO to PBTD.
22. TIH with 2 3/8" land at bottom of perforations.
23. Put well on production and make money.

GL - 5854
RDE - 5666

9-5/8" CSA 257" x 175 sx

7" CSA 4160 x 300 sx

5/8" pin collar on
top of perf's

2-3/8" TSA 4758

4227-37

4258-68

4294-4366

4763-96

4808-18

4825-40

4900-12

4918-28

4950-94

PBD - 4940
TD - 4952

5" Liner SA 4080-4952" x 225 sx

Adoco Production Company

Elliott Gas Com H #1

Comp. 5/53

SCALE

DRG.