

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott Gas Com H #1

9. API Well No.

3004509223

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL 1650' FEL Sec. 26 T 30N R 9W UNIT B

Attention:

Gail M. Jefferson

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Pay Add/Perf & Frac.

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 5/4/98. Blow down, NDWH, NUBOP. Unseat hanger and pull up 5 jts and TIH and tag bottom. TOH w/prod tbg and well flowed hard water and condensate. Attempted to kill and still flowed hard. RU slickline and set tbg cw plug at 3100' and 3020' and well did not stop fluid flow up tbg. Pull plug and killed well with 20 bw, tubing was bad laid down entire tbg string with corrosion in lower 1/3rd of string. PU replacement string and TIH w5 inch casing scraper and 4.25 inch bit and tag at 4912'. TOH Well blew hard and strong. Recovered 50 bbls of condensate placing in stock tank. Notified BLM 5/7/98 of pay add commencement.

RU HES wireline and set drillable bridge plug at 4670' and shut off majority of flow coming from Pt. Lookout. Well still flowing good. RD wireline. With rfts above bridge plug test down tbg and pkr to 1100# for 30 minutes. Held okay. Release pkr and let fluid fall on plug in preparation for CBL. TOH w/pkr.

Ran CBL, CCL, and GR from 4080' to 4662'. CBL was run to evaluate the cmt behind the 5 inch liner and to determine if enough cmt bond existed to stimulate the Menefee. Good bond found from 4366'-4670'. From 4366' and up gas was adversely affecting bond reading through existing perfs.

Perforated at 4515'-4535', 4551'-4562', 4594'-4603', 4622'-4632', w/2 jsp, .380 inch diameter, total 100 shots fired.

Set BWP drillable stimulation pkr on E line. Pickup and TIH w/2.875X3.5" frac string and sting into pkr and prep for stimulation of Menefee.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Admin. Staff Asst.

Date

07-02-1998

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

SARMINGTON DISTRICT OFFICE

OCT 01 1998

July 2, 1998

Frac'd from 4515'-4632' w/^{96,600}~~266,000~~# 16/30 Arizona sand. Put well on vacuum after frac had no flow back. Set composite plug at 4218' over lower Cliffhouse for Upper Cliffhouse stimulation. Test plug to 1100# for 15 minutes. Held okay. TOH w/rts.

Ran CCL, GR and CBL from 3500' to 4210'. CBL run to check for cmt bond behind 5 inch casing and to determine how to proceed with perforations and determine which packer to set for stimulation. Had good bond through top of liner.

Perforated at 4192'-4210' w/2 jspf, .380 inch diameter, total 36 shots fired.

Frac'd with 49,325# 20/40 Arizona sand. Put well on vacuum after stimulation.

TIH drill out composite plug at 4218' and packers set at 4450' and 4670'. Had very little sand production drilling out w/air mist on all three tools. Recovered approximately 255 bbls load wtr while cleaning out to 4952'.

Flow well up tbg w/tbg set at 4772' over weekend and increased choke from 1/2" to 3/4" and had increasing FTP at end of clean up at 40 psi or 790 mcf/d from the entire MV interval.

After weekend flow blow casing down. TIH tag at 4952' and made no sand over flow test. Pull tubing and land tbg end at 4810'. NDBOP NUWH.

RDMOSU 5/18/98.