

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078139

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM73310 *Com*

8. Well Name and No.
ELLIOTT H 1

9. API Well No.
30-045-09223-00-S1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: MARY CORLEY
E-Mail: corleym1@bp.com

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253
3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T30N R9W NWNE 0990FNL 1650FEL
36.78667 N Lat, 107.74643 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully request permission to perform bradenhead repair on the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14587 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 10/04/2002 (03MXH0036SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By */s/ Jim Lovato*

Title *Petr. Engr.*

Date *9*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *BLM-FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Elliott GC H 1
API #: 30-045-09223
T30N R9W Sec26

Reason for Work:

The bradenhead in Elliott GC H 1 well is leaking and flowed some water during the test. It is plan to repair this leak by pumping cement to the annulus behind 7" casing.

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill 2 1/6" and 2 3/8" tubing with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
5. Pull out 2 3/8" tubing at 4810'.
6. Run 7" casing scraper to 4000'.
7. RIH and set CIBP at 4000'. Test 7" casing to 1000 psi. for 15 min.
8. RU E-line and run CBL/VDL/GR/CCL from 4000' to surface.
9. PU perforating guns. Perforations depth will be determined later after having the CBL result.
10. Attempt to circulate or establish injection rate.
11. Mix and pump cement as per design. WOC.
12. Clean out cement to top of CIBP. Test casing to 500 psi.
13. Clean out CIBP.
14. Continue RIH and clean out fill if necessary to PBTD at 4940' with air package. Blow well dry.
15. RIH with 2 3/8" tubing and land at 4850'. Test tubing to 500 psi while RIH.
16. Swab water from tubing with the sandline.
17. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
18. ND BOP's and NU WH. Return well to production.

NMOCD

Elliott GC H 1
Sec 26, T30N, R9W
API #: 30-04509223

GL: 5863'

History:

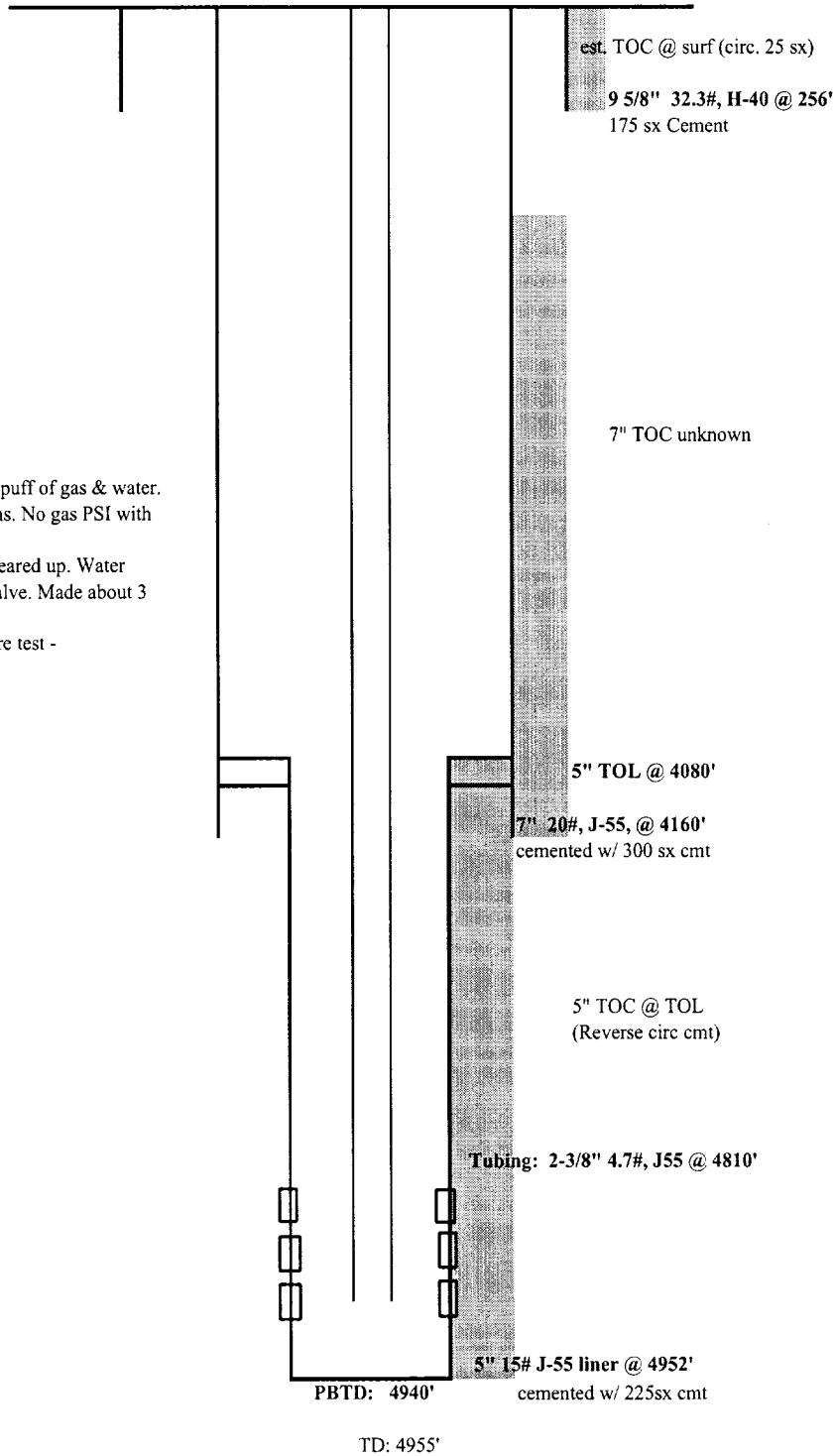
- Drilled & completed as OH in 1953
- Ran 5" liner in 1958
- Perf & frac MF in 1998

Bradenhead History:

- Oct 1999, Bradenhead blew down with a puff of gas & water. Slow trickle of clear fresh water for 30 mins. No gas PSI with the water. Casing pressure did not drop.
- Jun 2000, Water started out black then cleared up. Water flowed at a steady trickle through a 1/4" valve. Made about 3 gallons.
- Apr 2001, Bradenhead flowed water entire test - apprx. 3 gallons.

MV perforations

4227' - 4366'
4515' - 4632'
4763' - 4928'



updated: 09/19/02 az

NMOCD