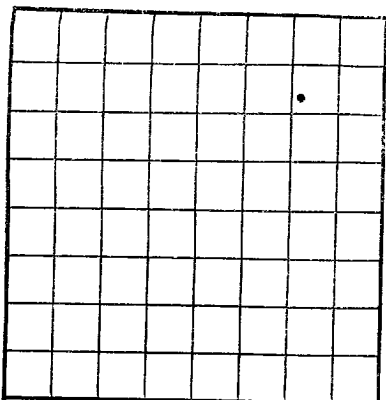
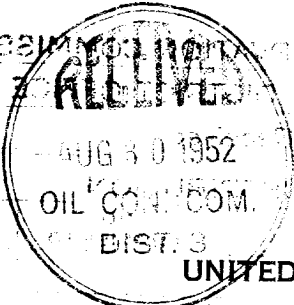




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078139
LEASE OR PERMIT TO PROSPECT
Elmer E. Elliott

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Elmer E. Elliott Field Blanco-La Plata State New Mexico
Well No. B-2 Sec. 27 T30-N R. 9-W Meridian NMEM County San Juan
Location 990 ft. XX of N Line and 990 ft. XX of E Line of Section 27 Elevation 5992
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. H. Hitt

Date August 26, 1952 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 18, 1952 Finished drilling August 10, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2695 to 2760 (G) No. 4, from _____ to _____
No. 2, from 4310 to 5100 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
9-5/8"	32.3	8	Nat'l.	240	Guide				
7"	20	8	Smith	4289	Guide				
2"	4.7	8	J & L	5071			5065	5071	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	251	215	Displacement		
7"	4275	300	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"	Tin Torpedo	Hercules Slow Detonating	1766 qts	8/11/52	4335-5100	5100

TOOLS USED

Rotary tools were used from 0 feet to 5100 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 16, 1952 Put to producing _____, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 5,960,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1064

EMPLOYEES

D. E. Howard, Driller L. V. Stone, Driller
W. D. Hall, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	251	251	Surface sand and rocks
251	2695	2444	Sand and shale
2695	2760	65	Sand (T. Pictured Cliffs 2695')
2760	4310	1550	Shale
4310	4526	216	Sand (T. Cliffhouse 4310)
4526	4910	384	Sand and shale (T. Menefee 4526)
4910	5100	190	Sand (1. Pt. Lookout 4910)

	NO. FURNISHED
Operator	
Santa Fe	
Protraction Office	
State Land Office	
U. S. G. S.	
Transporter	
File	

[illegible]

УЧЕБНИК ДЛЯ ШКОЛ

Well shut in for pipe line connection.

2" outlet with pilot tube August 19, 1952.

The well was shot from 4335 to 5100 feet open with 1766 quarts Hercules slow detonating explosive, August 11, 1952. Well was cleaned out to total depth with 2" tubing was landed at 5055 feet. Well shut in 81 hours. Shut in casing pressure 1067 psi. Well measured 5960 MCF per day after 6 hour blow down through

For drilling from 4275 to 5100 feet.

Well was spudded at 1:30 P.M., July 18, 1952, and drilled to a depth of 4275 feet with rotary rig. 7" casing was landed at 4275 feet with 300 sacks of cement. Then well was drilled to a total depth of 5100 feet with rotary rig by using gas

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If ditches or bridges were put in to test for water, state kind of material used, position, and results of pumping or belling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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FORMATION RECORD—Continued