

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Amoco Production Company
-
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL x 990' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|-------------------------|
| 5. LEASE
E. E. Elliott "B" | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME
E. E. Elliott "B" | |
| 9. WELL NO.
2 | |
| 10. FIELD OR WILDCAT NAME
Blanco Mesaverde | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, NE/4, Section 27, T30N, R9W | |
| 12. COUNTY OR PARISH
San Juan | 13. STATE
New Mexico |
| 14. API NO.
Not Available from NMOCC | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
5980' GL | |

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☒
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) _____	

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RECEIVED
(NOTE: Re: cha
MAY 19 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to repair the subject well as outlined per attachments. Verbal approval was obtained from Mr. Richard Bell of your office by Mr. Mickey O'Hare (Amoco)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr DATE 5-14-82

APPROVED (This space for Federal or State office use)

APPROVED BY
CONDITIONS

APPROVED

APPROVAL IF ANY: *let*
MAY 20 1982

for JAMES F. SIMS
DISTRICT ENGINEER

TITLE

DATE _____

*See Instructions on Reverse Side

NMOCC

AND WELL F. E. Fillet "B" No. 2 FIELD Blanco Mesa Verde DDM

TION MESA VERDE LOGS Gamma Ray - Induction Electrical

ION 990' FNL. X 990' FEL Section 27, T 30N, R 9W

DATE 8-20-52 EL: 5980' TD: 5098' PBD: 5077'

9 5/8" 32.3 # 215 @ 251'; 7" 22 # 300 @ 4275"

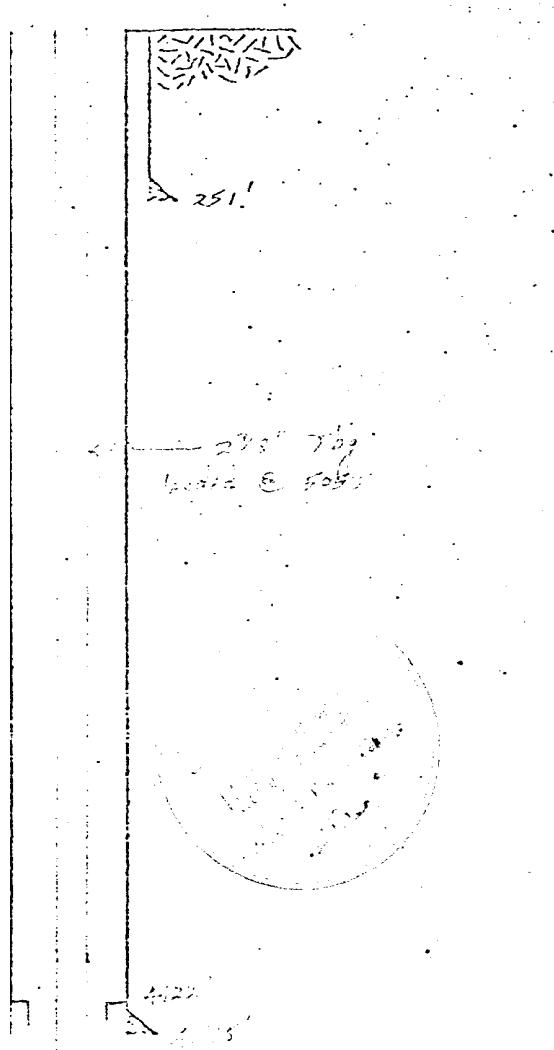
5" 15# LINER FROM 4122-5098'

INT. 4325'-54', 4430'-4552', 4907'-5046' ORIG. STIM. 1766 gals of SWG

5690 MCFD CURRENT PROD. INT. Same - MESA VERDE

SE: To REPAIR A casing leak and return well to production

E SKETCH PROCEDURE



1. Set drillable bridge plug inside 5" liner at 4160 ft.
2. Trip in hole with 2 3/8" tubing and 7" packer and set packer at 4160 ft.
3. Pressure test liner and bridge plug to 500 psi.
4. Pull pkgs up hole and try to isolate leak by pressure testing.
5. If leak is found at or above 1640' attempt to establish circulation through barrenfield.
6. Report indicated interval of leak to main office and wait on procedure to squeeze holes and run 5" 15# liner.

Approved: R. W. Schroeder
By: Warr. Hutton 4/20/82
Date: 4/20/82

AND WELL E.E. Elliott "B" No. 2 FIELD Blanco MesaverdeTION MESAVARDE LOGSION 90' FAL X 990' FEL Section 27 T30N R9WDATE 5-20-82 EL: 5980' TD: 5098' PBD: 5077'

9 5/8" 32.3 # 215 SX @ 251'; 7" 22 # 300 SX @ 4275'

5" 15" LNER FROM 4122-5098'

INT. 4725'-54' 4430'-455' 4907'-5016' ORIG. STIM. 1766' OF SNG

5690 MCFD

CURRENT PROD. INT. SAME - MESAVARDE

RE: To repair verified casing leak and run 5 1/2" liner

E SKETCH

PROCEDURE

1. Set retrievable bridge plug at 4160 ft. inside 5" liner.
2. Perforate with squeeze shot at 1550 ft.
3. Squeeze cement holes at 1550 ft. with 50 SX thixotropic cement.
4. Perforate with squeeze shot at 300'.
5. Squeeze cement holes at 300' with 50 SX thixotropic cement.
6. WCC for 12 hours and then drill out cement.
7. Run 5 1/2" 16.51 # flush joint casing with centralizers on bottom and every other joint from 2300' to 1000'.
8. Tie liner @ 4122' and pull up two feet.
9. Cement casing with 100 SX class "B" 50.50 POC, 6% gel 2" med. lat. plug per sk and fill in with 100 sacks class "B" neat cement.
10. After WCC drill out cement and pressure test casing.
11. Retrieve bridge plug.
12. Cement out to PBD and land tubing at 4900 ft.
13. Turn well to production.

R.W. Schneider M8

5-5-82