UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not:	ices and Reports on Well:	S	
. Type of Wel			5.	Lease Number SF-Q78128
GAS	1		6.	If Indian, All. or Tribe Name
. Name of Ope	rator		7.	Unit Agreement Name
BURLI RESOL	NGTON	& GAS COMPANY		
			€000 81	Well Name & Number
	hone No. of Operat	tor 87499 (505) 32 6- 9700 ↔		Turner #1 API Well No.
10 DOX 420	o, raniingcon, wh	(303) 328-3700 0	7	30-045-09226
. Location of	Well, Footage, Se	ec., T, R, M	10.	Field and Pool
990'FNL, 99	0'FEL, Sec.28, T-	30-N, R-9-W, NMPM	11.	Blanco PC/Blanco MV County and State San Juan Co, NM
2. CHECK APPR	OPRIATE BOX TO IN	DICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Sub		Type of Act		
Not	ice of Intent	Abandonment	_ Change of Pla	
X Sub	sequent Report	Recompletion Plugging Back	<pre>New Construct Non-Routine 1</pre>	
==	soqueme nepete	Casing Repair	Water Shut o	-
Fin	al Abandonment		 _ Conversion to	Injection
		X Other - Restimulat	ion	
B. Describe	Proposed or Comp	leted Operations		
4 17 00	MIRU, ND WH, NU	BOP. TOOH w/1 ½" tbg. SD	ON	
4-1/-00				
	@ 2650'. PT CI OK. Frac PC pe:	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr	on @ 2580-2610 t pkr @ 2520'.	PT csg to 500 psi,
4-18-00	@ 2650'. PT CI OK. Frac PC pe: 553,900 SCF N2 Flow back well. : 2660'. Blow we	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON.	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 25	PT csg to 500 psi, 20/40 AZ snd,
4-18-00 4-19-00 4-20-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. I 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. 0'. Dril out CIBP @ 2660 nate blow & flow well.	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 25	PT csg to 500 psi, 20/40 AZ snd,
4-18-00 4-19-00 4-20-00 4-21-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. I 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. O'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'.	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 256	PT csg to 500 psi, 20/40 AZ snd, 50'. CO to CIBP @
4-18-00 4-19-00 4-20-00 4-21-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. I 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to TOOH w/bit. TIH	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. O'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'. w/mill, tag p @ 4860'. C	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 25 '. Blow well c	PT csg to 500 psi, 20/40 AZ snd, 50'. CO to CIBP @ lean. CO to PBTD
4-19-00 4-20-00 4-21-00 4-22-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. I 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to TOOH w/bit. TIH	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. O'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'. w/mill, tag p @ 4860'. CIH, CO to PBTD. Alternat	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 25 '. Blow well c	PT csg to 500 psi, 20/40 AZ snd, 50'. CO to CIBP @ lean. CO to PBTD
4-18-00 4-19-00 4-20-00 4-21-00 4-22-00 4-23-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. I 2660'. Blow wer CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to TOOH w/bit. TIH TOOH w/mill. T	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. O'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'. w/mill, tag p @ 4860'. CIH, CO to PBTD. Alternat	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 256 '. Blow well co	PT csg to 500 psi, 20/40 AZ snd, 50'. CO to CIBP @ lean. CO to PBTD 13'. Blow well clean.
4-18-00 4-19-00 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to TOOH w/bit. TIH TOOH w/mill. T Alternate blow & Land 152 jts 1 ½	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. O'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'. w/mill, tag p @ 4860'. C IH, CO to PBTD. Alternat flow well.	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 256'. Blow well c. O to PBTD @ 49 e blow & flow ND BOP. NU WH	PT csg to 500 psi, 20/40 AZ snd, 50'. CO to CIBP @ lean. CO to PBTD 13'. Blow well clean.
4-18-00 4-19-00 4-20-00 4-21-00 4-23-00 4-24-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to TOOH w/bit. TIH TOOH w/mill. T Alternate blow & Land 152 jts 1 ½	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. 0'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'. w/mill, tag p @ 4860'. CIH, CO to PBTD. Alternat flow well. " 2.9# J-55 tbg @ 4867'.	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 25 '. Blow well c. O to PBTD @ 49 e blow & flow ND BOP. NU WH	PT csg to 500 psi, 20/40 AZ snd, 60'. CO to CIBP @ lean. CO to PBTD 13'. Blow well clean. well. RD. Rig released.
4-18-00 4-19-00 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00	@ 2650'. PT CI OK. Frac PC per 553,900 SCF N2 Flow back well. 2660'. Blow we CO to CIBP @ 266 @ 4913'. Alter Blow well & CO to TOOH w/bit. TIH TOOH w/mill. T Alternate blow & Land 152 jts 1 ½	@ 2660'. Perf PC formati BP to 1500 psi, OK. Rese rfs w/440 bbl 30-35# lnr . Flow back well. Rls pkr & TOOH. TIH w/bi ll clean. SDON. O'. Dril out CIBP @ 2660 nate blow & flow well. o PBTD @ 4913'. w/mill, tag p @ 4860'. CIH, CO to PBTD. Alternat flow well. " 2.9# J-55 tbg @ 4867'. foregoing is true and compared to the segulatory Adm	on @ 2580-2610 t pkr @ 2520'. gel, 175,000# t, tag up @ 25 '. Blow well c. O to PBTD @ 49 e blow & flow ND BOP. NU WH	PT csg to 500 psi, 20/40 AZ snd, 60'. CO to CIBP @ lean. CO to PBTD 13'. Blow well clean. well. RD. Rig released.