UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		general grant and the second s	
	. 2 %	5.	Lease Number SF-076934-A
1. Type of Well GAS	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	MOZNE	If Indian, All. or Tribe Name
		JUN 2 9 1964.	Unit Agreement Name
2. Name of Operator			7
RESOURCES N	7 OIL & GAS COMPANY	011 CON. ET	्र च
3. Address & Phone No. of	Operator	8.	Well Name & Number Mansfield #6
	on, NM 87499 (505) 326-970	0 9.	API Well No. 30-045-09228
4. Location of Well, Foota	ge, Sec., T, R, M		Field and Pool
990'FNL 1650'FWL, Sec.2	-		Blanco Pictured Cliffs
	C	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX	TO INDICATE NATURE OF NOTI	CE, REPORT, OTHER	DATA
Type of Submission	Type of		
Notice of Inter			
	Recompletion	New Construc	tion
X Subsequent Repo	ort Plugging Back	Non-Routine	Fracturing Ff
Final Abandonmo	Casing Repair	Conversion t	
Final Abandonme	X Other - Restimu		o injection
	A Other Reserve		
13. Describe Proposed or	Completed Operations		
5-14-99 MIRU. SD fo			
to 3800	BOP. TOOH $w/1~\%$ " tbg. TIH w psi/15 min, OK. Rls RBP &	N/RBP, set @ 2650' TOOH. ND BOP. NU	frac valve. RD.
		ng/co	1 foom
Rig rele	es to 5000 psi, OK. Spot ac	old. Frac PC W/60	qual roam,
5-29-99 RU. PT line	25# 1:man and 410 500 90	ママースパン・コンスト ハロハサーヘモ	20740 Brady Shd
5-29-99 RU. PT line 700 bbl	35# linear gel, 410,500 SC		20/40 Brady snd.
5-29-99 RU. PT line 700 bbl RD. Flov	35# linear gel, 410,500 SC w back well. Shut-in well.	WO bailer.	
5-29-99 RU. PT line 700 bbl RD. Flov	35# linear gel, 410,500 SC w back well. Shut-in well. coil tbg, tag up @ 2507'. C	WO bailer.	
5-29-99 RU. PT line 700 bbl RD. Flow 6-7-99 RU. TIH w/o 6-8-99 Flow back w	35# linear gel, 410,500 SC w back well. Shut-in well. coil tbg, tag up @ 2507'. C	WO bailer. CO to 2795'. RD. F	low well.
5-29-99 RU. PT line 700 bbl RD. Flow 6-7-99 RU. TIH w/c 6-8-99 Flow back w 6-9-99 Flow back w 6-10-99 Flow back w	35# linear gel, 410,500 SG w back well. Shut-in well. coil tbg, tag up @ 2507'. G well. well. RU. TIH w/bailer. Bai well. Bail snd to 2780'. Fl	WO bailer. CO to 2795'. RD. F il snd @ 2750'-276 Low well.	low well. 9'. Flow well.
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