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U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-CCC

Santa Fe, New Mexico

2-EPNG, El Paso, Farm.

1-F REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

3/4/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.
(Company or Operator)

J.S. Hartman "A"
(Lease)

Well No. 1, in NE 1/4, NW 1/4,

C
Unit Letter

Sec. 26

T.

30 N.

R. 11 W.

NMPM,

Basin Dakota

Pool

San Juan

County. Date Spudded 1/21/64

Date Drilling Completed 2/2/64

Please indicate location:

Elevation 5911' G.L.

Total Depth 6980' ~~XXXX CO~~ 6925'

Top Oil/Gas Pay 6742'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,677 MCF/Day; Hours flowed 2

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 68,000 gal. oil, 80,100 gals. gal. water.

Casing Press. 652 Tubing Press. 216 Date first new oil run to tanks

Dist. transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

990/N 1750/N
(Footage)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	286	175
4 1/2"	6986	900
6864'	2" EUE thg.	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 5 1964, 19.

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title: ~~Superior Dist. # 3~~

Title: Manager

Send Communications regarding well to:

Name: Beta Development Co.

234 Petr. Club Plaza, Farmington, N.M.

