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2-EPNG (El Paso, Farm.)

1-Snoddy

1-F

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NUMBER OF COPIES RECEIVED		3
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

Name of Company **Beta Development Co.** Address **234 Petr. Club Plaza, Farmington, New Mexico**

Lease **J.S. Hartman "A"** Well No. **1** Unit Letter **C** Section **26** Township **30 N** Range **11 W**

Date Work Performed Pool **Basin Dakota** County **San Juan**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain)
☐ Plugging ☐ Remedial Work **Perf. & SWF**

Detailed account of work done, nature and quantity of materials used, and results obtained.

2/14/64 Rigged up completion rig, drld. DV tool.

2/15/64 Tested csg. w/4000#. Spotted 500 gals. 7½% MCA. Ran correlation log, perf. 6900-6904' w/2 JPF. BD @ 2200# w/acid. Perf. 6811-31' w/2 JPF. SWF w/32,000# 20-40 sd., 34,000 gals. wtr. w/4# FR-4/1000 gals; 41,400 gals. total water. TP 3000-3800#, ATP 3250#, rate 34.7 BPM. SI 1500#, 5 MSI 1050#. Perf. 6742-48' w/4 JPF. Pumped in @ 3800#. Set magnesium BP @ 6791'. SWF w/10,000# 40-60 sd. & 26,000# 20-40 sd.; 34,200 gals. treated wtr; 38,700 gals. total wtr. TP 3600-4000# w/30,000# sd. in perfs.

2/16/64 Drld. BP @ 6791', CO to 6925'. Ran 220 jts. 6864.53' of 2" EUE tbg. set @ 6875', w/pin collar on bottom.

2/17/64 Swabbed well in. Rig released @ midnight 16th. Cleaning well, prep. to SI for test. Est. wet gauge 1,500 MCF.

Witnessed by **V.L. Wiederkehr** Position **Engineer** Company **Beta Development Co.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Original Signed Emery C. Arnold**

Name **Original signed by JOHN T. HAMPTON**

Title **Supervisor Dist. # 3**

Position **Manager**

Date **FFR 9 1 1964**

Company **Beta Development Co.**



