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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	-	TO TRAN	SPORT OIL	AND NA	ATURAL G						
Operator Conoco Inc.	Conoco Inc.					Well			UPI No.		
Address 3817 N.W. Expr	essway.	0k1ahor	na City. (OK 7311		<u>-</u>					
Resson(s) for Filing (Check proper box)					her (Please expl	ain)					
New Well		Change in Tr		<i>ہ</i> سے	^						
Recompletion	Oil Casinghea		ondensate	EFI	fective	Lax	te: 1	7-1-9	'/		
If change of operator give name and address of previous operator	a Operat		ited Part	nership	, P.O. Bo	x 2009,	Amaril1	o. Tex	as 79189		
II. DESCRIPTION OF WELL											
Lease Name Well No. Pool Name, Includi					ing Pormation Kind			of Lease No.			
J. S. Hartman	//						Pederal of Fee				
Location Unit Letter	:9	90_r	eet Prom The <i>L</i>	orth u	ne and	50_ p	set From The	west	Line		
Section 36 Towash	lp 301	/ R	ange 1/11.	<i>)</i> .N	MPM,	an Ju	an		County		
Ш. DESIGNATION OF TRAI	SPORTE	R OF OIL	AND NATU	RAL GAS	,						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Giant Refining, Inc. Name of Authorized Transporter of Casin							New Mexico 87413				
El Paso Natural Gas	Diese Cas Con Or Dity Cas (A/A)			P.O.	Box 1492.	nich approved El Pasi	copy of this form is to be sent) D. Texas 79999				
If well produces oil or liquids, give location of tanks.	Unit	- A - 1	WP. Rge.		lly connected?	When					
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or po	ol, give comming	ling order mun	nber:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil Gas Pay			Tubing Depth .				
Perforations							Depth Casing Shoe				
····		innia a	i ania i i m								
HOLE SIZE		UBING, C		CEMENT	CEMENTING RECORD DEPTH SET			EIN			
	Oromo a Tobing Size			DEFIN SET			SACKO CEMENT !:				
							MAY 0 3 1991				
							OIL CON. DIV.				
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A	LLOWAR	LE load oil and must	he equal to a	r exceed ton alle	numble for thi	OIF C	<u> </u>			
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth of Desgar 2 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Press	Mile		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
/\				<u> </u>			<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Length of T	iost .		Bbis. Conde			Gravky of C	Cadenata			
				:			1-41				
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE			IOPD\	471011				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above				OIL CONSERVATION DIVISION							
is true and complete to the best of my	knowledge an	d belief.	= 2076	Date	e Approve	d	MAY 0 3	1991	•		
www bake-							· · ·	1			
Signature W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT #3							
Printed Name 5-1-91	(40	<u>5) 948-:</u>		Title)		U	TOINICT	73		
Date		Telepho	and No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.