

| | | |
|------------------------|-----|---|
| NO. OF COPIES RECEIVED | | 5 |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| PRORATION OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 1, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Ludwick

Well No. 10 (PM), in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A

Sec 29

T 30-N

R 10-W

NMPM,

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded. 6-10-56

Date Drilling Completed 8-2-56

Please indicate location:

Elevation 6203 G Total Depth 5315 5298

Top Oil/Gas Pay 4984 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4984-98; 5020-38; 5084-94

Open Hole None Depth Casing Shoe 5298 Depth Tubing 5203

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4411 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,700 gal water, 100,000 sand

Casing Press. 563 Tubing Press. Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

990 N, 990 E (FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | SAR |
|---------|------|-----|
| 10 3/4" | 163 | 250 |
| 7" | 4597 | 300 |
| 5 1/2" | 768 | 150 |
| 2" | 5203 | |

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1962, 19

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meahan

By: (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

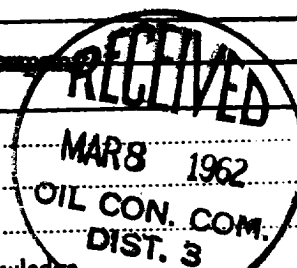
Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



Tubing Leak

- 11-1-61 Ran temperature survey on 2" Mesa Verde tubing string while flowing P. C. to atmosphere. Found leak @ 2750'.
- 11-15-61 Set tubing choke @ 2809' which shut off flow of gas. Choke was then set @ 2740'.
- 11-28-61 Set an Otis type "F" tubing pack off from 2740' to 2754'. Well was shut in and returned to the Gas Engineering Dept. for Packer Leakage test.