

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      February 28, 1963  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Ludwick      Well No. 10(100)      in NE  $\frac{1}{4}$       NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

A      Sec. 29      T. 30-N      R. 10-W      NMPM.,      Blanco Mesa Verde      Pool  
Unit Letter      Re-Completed      8-10-62  
San Juan      Date Drilling Completed      8-2-56

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6-10-56      Date Drilling Completed 8-2-56  
Elevation 6203      Total Depth 5298      5270

Top Oil/Gas Pay 4984      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4984-98; 5020-38; 5084-94

Open Hole None      Depth 5298      Depth 5127  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1200 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,700 gallons water, 100,000# sand

Casing Press. 472      Tubing Press. 573      Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved MAR 8 1963      El Paso Natural Gas Company  
\_\_\_\_\_, 19\_\_\_\_ (Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**RECEIVED**  
**MAR 8 1963**  
**OIL CON. COM.**  
**DIST. 3**

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title Petroleum Engineer

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

**WORKOVER**

**8-9-62**

Set Baker Model "R" Packer @ 30' and removed B.O.P. Pull and lay down tubing. Ran McCullough casing inspection log. Log did not indicate any corrosion. Ran 153 joints 1.66" O.D. 2.3# J-55 10 rd tubing, 5115' set at 5127'. Set Baker Model "D" Packer @ 2810'. Perforated nipple @ 5090-94', setting nipple @ 5089-90.

8-22-62 Date Mesa Verde formation was tested. Ch. Vol. 891 MCF/D; A.O.F. 1200 MCF/D.