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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NECESSARY~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 28, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Indwick, Well No. 10 (PM) (OWB) NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 29, T. 30-N, R. 10-WNMPM., Blanco Pictured Cliffs Pool
Unit Letter

San Juan County Date Spudded 6-10-56 Re-Completed 8-10-62
Date Drilling Completed 8-2-56

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | | X |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

Elevation 6203 Total Depth 5298

Top Gas Pay 2703 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2703-18; 2741-54;

Open Hole None Depth Casing Shoe 5298 Depth Tubing 2772

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1453 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,000 gallons water, 60,000# sand

Casing Press. 481 Tubing Press. 481 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 8 1963, 19

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

WORKOVER

8-9-62 Set Baker Model "R" Packer @ 30' and removed B.O.P. Pull & lay down tubing.
Ran McCullough casing inspection log. Casing inspection log did not indicate
any corrosion.
8-10-62 Ran 8 1/2 joints 1.66" O.D. 2.3# J-55 10 rd. tubing, 2760' set at 2772'. Perf
 nipple set at 2753 - 57'.
8-29-62 Date Pictured Cuffs formation was tested. Ch. Vol. 1368 MCF/D; A.O.F. 1453 MCF/D.