Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

RECLIEST FOR ALLOWARI F AND ALITHORIZATION

I.	1120	TO TRA	NS	PORT	OIL	AND NAT	TURAL G	AS /				
Operator Well									API No.	1		
Address												
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORAL	00 8020	)1			Othe	s (l'lease exp	lain)				
New Well		Change in		-	_			•				
Recompletion	Oil Casinghea		Dry								l	
If change of operator give name	Campica	40a [		oction (			<del></del>					
and address of previous operator												
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.   Pool Name, Including					ng Formation			Kind of Lease No.		
LUDWICK LS		10 AZTEC (PI					CT CLIFFS)			FEDERAL SF078194		
Location A		990				FNI 000						
Unit Letter	- :	<i>33</i> 0	Feet From The			FNL Line and 990		990	Feet From The		Line Line	
Section 29 Township	30N Range 10W					, NMPM, SA			AN JUAN		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC.						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS C										79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	l Twp 1	\	Rge.	is gas actually	connected?	] Who	When ?			
If this production is commingled with that	from any oth	er lease or	pool,	give com	mingl	ing order numb	er:					
IV. COMPLETION DATA		10000				1		1 5	Davis Davis	Icama Backy	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	' ! !	Gas We	:11	New Well	Workover	Deepen	Paug Back	Same Res'v		
Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations						l			Depth Cass	Depth Casing Shoe		
10.50.5	TUBING, CASING AND						NG RECOI DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE					DEFINALI			Orono Germenn			
	<del> </del>											
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E		L			!			
OIL WELL (Test must be after r			of lo	ad oil and	must	be equal to or Producing Me				for full 24 ho	urs.)	
Date First New Oil Run To Tank Date of Test							m #	B BA 17	5254	C24.		
Length of Test	Tubing Pri	Tubing Pressure				Carin	RUK	VE	Churc Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water FEB 2 5 1991.			MCF			
									,,			
GAS WELL  Actual Prod. Test - MCT/D   Leagth of Test						Bbls. Conden		N. DIV	Gravity of	Condensate		
Actual Front Test - MACIFE	mai Lor rest - McLin						0181.3			strate while by		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLI	ANCE			)!! ^^!	NOES:	/ATION	בייייייייייייייייייייייייייייייייייייי	ON.	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							. Annen:	ad	FEB 2	FEB 2 5 1991		
NIL DO						Date Approved						
Signature W Whaler Staff Admin Supervisor						By_	By But Show					
Doug W. Whaley, Staff Admin. Supervisor Tripled Name Title						Title		SUP	ERVISOR	DISTRIC	T #3	
February 8, 1991				-4280 nc No.	_							
17416					_	والمستحدث						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.