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	OIL GAS	OIL / GAS /	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL TIAS

Form C-104 Supersedes Old C-104 and C-110 Effective [-1-55

	LAND OFFICE	4			
	IRANSPORTER OIL / GAS /	-			
	OPERATOR 2	_			
1.	PRORATION OFFICE				
	Operator				
	El Paso Natural Gas C	ompany			
	Box 990, Farmington,	None Manut en Orthon			
	Reason(s) for filing (Check proper box	MEA MEXICO - 01401	Other (Please e	xplain)	
	New We!1	Change in Transporter of:			
	Recompletion X	Oil Dry Go	s See Back	for Details	
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, including F	ormation k	ind of Leas	Lease No.
	Hartman	1 Aztec Pictured	l Cliffs S	tate, Federa or Eee	Fee
	Location				
	Unit Letter D ; 940	Feet From The North Lin	ne and990	Feet From he West	
	Line of Section 26 To	wnship ZON Range	11W , NMPM,	Con L	County
				San Juin	- County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is		
	Name of Authorized Transporter of Oi		1_	which approved copy of this to	rn: is to be sent)
	El Paso Natural Gas Co	singhead Gas or Dry Gas Y	Address (Give address to	gton, New Mexico which approved copy of this to	rn: 's 'o he sent)
	El Paso Matural Gas Co			ngton, New Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		
	give location of tanks.	D 26 30N 11W			
•••		ith that from any other lease or pool,	give commingling order n	umber:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Son	ne Resty. Diff. Resty.
	Designate Type of Completi	on – (X)	y	+	u. 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	4
	W/0 7-1-68	8-15-6 8	23661	235	81
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top YOO (Gas Pay	Tubing Depth	
	5894' GL	Pictured Cliffs	2316	Tuhingless	S Completion
				Donth Carling in	<u> </u>
	Perforations			Depth Casing In	c:
			CEMENTING RECORD	Depth Casing In	c:
	Perforations 2316 - 24', 2334 - 40' HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing in	S CEMENT
	Perforations 2316 - 24', 2334 - 40 HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	133'	Depth Casing in	5 CEMENT
	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4"	CASING & TUBING SIZE 9 5/8* 5 1/2*	DEPTH SET 133 ' 2314 '	SACKS 100 Sks. 150 Sks.	SCEMENT
	Perforations 2316 - 24', 2334 - 40 HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	133'	Depth Casing in	SCEMENT
V.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 7/8"	133' 2314' 2366'	5AC 100 Sks 150 Sks 100 Sks	SCEMENT
v.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 7/8" COR ALLOWABLE (Test must be a able for this de	DEPTH SET 133' 2314' 2366' fter recovery of total volume opth or be for full 24 hours)	SACKS 100 Sks 150 Sks 100 Sks cf load cil ind must be equal	SCEMENT
V.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a	133 ' 2314 ' 2366 '	SACKS 100 Sks 150 Sks 100 Sks cf load cil ind must be equal	SCEMENT
V.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 7/8" **OR ALLOWABLE* (Test must be a able for this de Date of Test	pepth set 133! 2314! 2366! Ster recovery of total volume opth or be for full 24 hours) Producing Method (Flow,	SACK! 100 Sks. 150 Sks. 100 Sks. cf load cil ind must be equal	SCEMENT
V.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 7/8" COR ALLOWABLE (Test must be a able for this de	DEPTH SET 133' 2314' 2366' fter recovery of total volume opth or be for full 24 hours)	SACKS 100 Sks 150 Sks 100 Sks cf load cil ind must be equal	SCEMENT
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V	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8 ^M 5 1/2 ^M 2 7/8 ^M OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	DEPTH SET 133' 2314' 2366' fter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, Casing Pressure	SACKS 100 Sks 150 Sks 100 Sks 100 Sks Cof load cil Ind must be equal Choke Size Gas-MCF All	to or exceed top allow-
V.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8 ^M 5 1/2 ^M 2 7/8 ^M OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	DEPTH SET 133' 2314' 2366' fter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, Casing Pressure	Depth Casing in SACKS 100 Sks. 150 Sks. 100 Sks. cf load cil ind must be equal cump, gas list, etc.) Choke Sze	CON. COM.
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V.	Perforations 2316 - 24', 2334 - 40' HOLE SIZE 13 3/4" 8 3/4" 4 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 543	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de able for this de label of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours	DEPTH SET 133' 2314' 2366' fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS 100 Sks 150 Sks 100 Sks 100 Sks Cof load cil ind must be equal Dump, gas list, etc.) Choke Size Gravity of Conda	TON. COM.
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WORKOVER

7-1-68	Rigged up Dwinell Bros. rig #1, pulled 1" tubing, cleaned out open hole and made 11' of new hole to total depth of 2366'.
40	
7-2-68	Ran 77 joints 2 $7/8$ ", 6.4#, J-55 casing (2356') set at 2366' w/100 sacks
	of cement.
7-16-68	P.B.T.D. 2358'. Tested casing to 4000# 0. K. Perf. 2316-24', 2334-40'
1-10-00	
	w/24 SPZ. Frac w/22,000# 10/20 sand, 22,320 gal. water. Max. pr. 4000#,
	BDP 3800_{ii}^{ii} , tr. pr. 2200-3075-4000 _{ii} . I.R. 18 BPM. Dropped 1 set of 24
	balls, flushed w/750 gal. water. ISIP 400#, 5 Min. 250#, 10 Min. 200#.
9 15 69	
8-15-6 8	Date well was tested.

