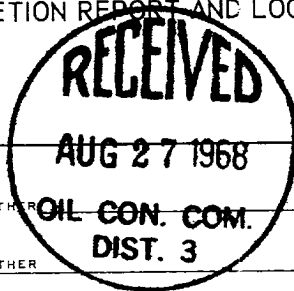


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65



a. Indicate Type of Lease
State ☐ Fee ☒
b. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐		8. Farm or Lease Name Hartman	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1 (OWWO)	
3. Address of Operator Box 990, Farmington, New Mexico - 87401		10. Field and Pool or Wildcat Aztec Pictured Cliffs	
4. Location of Well UNIT LETTER D LOCATED 940 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 26 TWP. 30N RGE. 11W NMPM		12. County San Juan	
15. Date Spudded W/O 7-1-68	16. Date T.D. Reached 7-1-68	17. Date Compl. (Ready to Prod.) 8-15-68	18. Elevations (DF, RKB, RT, G.R., etc.) 5894' GL
20. Total Depth 2366'	21. Plug Back T.D. 2358'	22. If Multiple Compl., How Many	23. Interval Drilled By 0 - 2366'
24. Producing Interval(s), of this completion - Top, Bottom, Name 2316 - 2340' (Pictured Cliffs)			25. Was Directional Survey Made? No
26. Type Electric and Other Logs Run Geoelectric, Temp. Survey			27. Was Well Cored? No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	25.4#	133'	13 3/4"
5 1/2"	15.5#	2314'	8 3/4"
2 7/8"	6.4#	2366'	4 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 2316-24, 2334-40' w/24 SPZ		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2316 - 2340 AMOUNT AND KIND MATERIAL USED 22,320 gal. water, 22,000# sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 8-15-68	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 543 MCF/D
Flow Tubing Press.	Casing Pressure SI 451	Calculated 24-Hour Rate	Oil - Bbl. 543 MCF/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By B. J. Broughton	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer	
		DATE 8-23-68	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	883	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite
T. Salt	T. Strawn	T. Kirtland	T. Penn. "C"	1098	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "E"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. 7 Rivers	T. Devonian	T. Pictured Cliffs	T. Penn. "F"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Queen	T. Silurian	T. Pictured Cliffs	T. Penn. "G"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Grayburg	T. Montoya	T. Pictured Cliffs	T. Penn. "H"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. San Andres	T. Simpson	T. Pictured Cliffs	T. Penn. "I"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Glorieta	T. McKee	T. Pictured Cliffs	T. Penn. "J"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Pictured Cliffs	T. Penn. "K"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Blinberry	T. Gr. Wash	T. Pictured Cliffs	T. Penn. "L"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Tubb	T. Granite	T. Pictured Cliffs	T. Penn. "M"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Drinkard	T. Delaware Sand	T. Pictured Cliffs	T. Penn. "N"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Abo	T. Bone Springs	T. Pictured Cliffs	T. Penn. "O"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Wolfcamp	T. Chinle	T. Pictured Cliffs	T. Penn. "P"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Penn.	T. Permian	T. Pictured Cliffs	T. Penn. "Q"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn
T. Cisco (Bough C)	T. Penn. "A"	T. Pictured Cliffs	T. Penn. "R"	2312	T. Pictured Cliffs	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	883	883					
883	1098	215					
883	1975	877					
883	2312	337					
883	2366	54					

