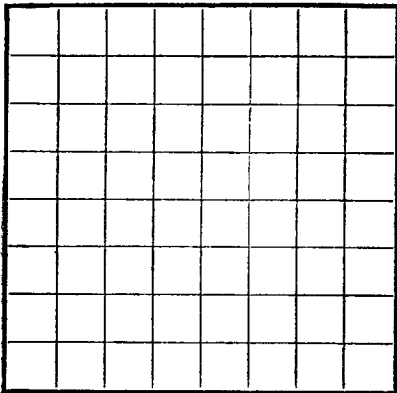




LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address Box 1198 - Farmington, N. M.
Lessor or Tract Seller's Delhi-Sellers Field Undes, Dakota State New Mexico
Well No. 1 Sec. 30 T. 30 R. 10 Meridian NMPM County San Juan
Location 990 ft. XXX of N Line and 1650 ft. XXX of E Line of Sec. 30 Elevation 6150 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date July 27, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-22, 1960 Finished drilling 6-17, 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 7210 to 7234 G No. 4, from _____ to _____
No. 2, from 7085 to 7122 G No. 5, from _____ to _____
No. 3, from 7011 to 7021 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8R	Spanco	199	—				Surface
7-5/8	28.40	8R	Spanco	270	—				Intermediate
5-1/2	17.5	8R	Halliburton	230	—				Intermediate
2-3/8	4.70	8R	Halliburton	715	—				Intermediate
Perforated 7210-34 W/2 Jets 4-2 Bullets per ft. Perf 7085 to 7122 W/2 Jets 4-2 Bullets per ft. Perf 7011-31 W/2 Jets 4-2 Bullets per ft.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	210	150	Halliburton		
7-5/8	276	100	Halliburton		
5-1/2	733	200	Halliburton		
2-3/8	7215	Tubing	—		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length _____ Depth set 7000-7005
Adapters—Material Steel Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand FRAC/W/12,500# Sand						
Sand FRAC/W/72,000 Gal. Water, 40,000# Sand						
Sand FRAC/W/32,400 Gal. Water, 12,400# Sand						

TOOLS USED

Rotary tools were used from 0 feet to 7414 T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3050 MCF A.O.G. Gallons gasoline per 1,000 cu. ft. of gas _____

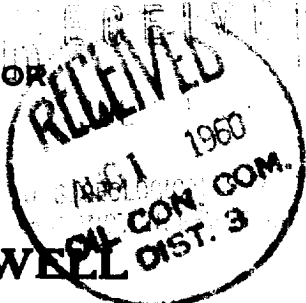
Rock pressure, lbs. per sq. in. SI 216 HRS. CP 2185#, TP-2197#

EMPLOYEES

J. A. Bacon, Driller R. C. Cory, Driller
J. D. Roe, Driller J. Lawrence, Driller
XXXX, Contractor

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf.	2635	2635	Shale & Sand w/Coal
2635	2685	50	Picture Cliffs sandstone
2685	4189	1504	Lewis Shale
4189	4307	118	Mesaverde sand & shale
4307	4403	96	Cliffhouse - sand
4403	4833	430	Mesaverde - sand, shale & coal
4833	4955	122	Pt. Lookout - sand
4955	6155	1200	Mancos - shale
6155	6455	300	Gallup - sand & shale
6455	6898	443	Lower Mancos
6898	6950	52	Greenhorn
6950	7083	133	Graneros - shale & sand
7083	7273	190	Dakota - sand
7273	7414 TD	141	Morrison - shale & sand



FOLD MARK

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(DRAFTS ONLY)

No. 1, from	to	7134.5	No. 4, from	to
No. 2, from	to	7135.0	No. 5, from	to
No. 3, from	to	7135.5	No. 6, from	to

IMPORTANT WATER SANDS

0.1	from 0.8 to 0.9	0.1	from 0.1 to 0.2
0.1	from 0.1 to 0.2	0.1	from 0.8 to 0.9

CASING RECORD

Case	Size	Weight	Length	Make	Amount	Kind of shoe	Cut and pulled from	Returned From - To	Purpose
------	------	--------	--------	------	--------	--------------	---------------------	--------------------------	---------

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "shattered" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If rags or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECORDING AND CEMENTING RECORD

[illegible]

LETTERS AND ADDRESSES

Heaving plug - Material - ~~_____~~ Length - ~~_____~~ Depth - ~~_____~~
 Abutment - Material - ~~_____~~ Size - ~~_____~~

SHOOTING RECORD

[illegible]

TOOLS USED

Graphs were used from _____ feet to _____ feet	_____ feet and from _____ feet to _____ feet
Rotary tools were used from _____ feet to _____ feet	_____ feet and from _____ feet to _____ feet

DATE

The production for the first 24 hours was		bars of fluid of which % was oil; %		put to producing	%

If gas well cut off per 24 hours 192.7 cu.ft.	
Gallons gasoline per 1,000 cu.ft. of gas	
.....	emulsion; % water; and % sediment
Gravity, °Ba	

Rock pressure lbs. per sq. inch. at 100 ft. depth

22EY04ME

[illegible]

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
Shale & sand (local)	1032	4137	1037
Shale & sand (local)	30	4167	1067
Shale & sand (local)	104	4177	1077
Shale & sand (local)	110	4187	1087
Shale & sand (local)	110	4197	1097
Shale & sand (local)	110	4207	1107
Shale & sand (local)	110	4217	1117
Shale & sand (local)	110	4227	1127
Shale & sand (local)	110	4237	1137
Shale & sand (local)	110	4247	1147
Shale & sand (local)	110	4257	1157
Shale & sand (local)	110	4267	1167
Shale & sand (local)	110	4277	1177
Shale & sand (local)	110	4287	1187
Shale & sand (local)	110	4297	1197
Shale & sand (local)	110	4307	1207
Shale & sand (local)	110	4317	1217
Shale & sand (local)	110	4327	1227
Shale & sand (local)	110	4337	1237
Shale & sand (local)	110	4347	1247
Shale & sand (local)	110	4357	1257
Shale & sand (local)	110	4367	1267
Shale & sand (local)	110	4377	1277
Shale & sand (local)	110	4387	1287
Shale & sand (local)	110	4397	1297
Shale & sand (local)	110	4407	1307
Shale & sand (local)	110	4417	1317
Shale & sand (local)	110	4427	1327
Shale & sand (local)	110	4437	1337
Shale & sand (local)	110	4447	1347
Shale & sand (local)	110	4457	1357
Shale & sand (local)	110	4467	1367
Shale & sand (local)	110	4477	1377
Shale & sand (local)	110	4487	1387
Shale & sand (local)	110	4497	1397
Shale & sand (local)	110	4507	1407
Shale & sand (local)	110	4517	1417
Shale & sand (local)	110	4527	1427
Shale & sand (local)	110	4537	1437
Shale & sand (local)	110	4547	1447
Shale & sand (local)	110	4557	1457
Shale & sand (local)	110	4567	1467
Shale & sand (local)	110	4577	1477
Shale & sand (local)	110	4587	1487
Shale & sand (local)	110	4597	1497
Shale & sand (local)	110	4607	1507
Shale & sand (local)	110	4617	1517
Shale & sand (local)	110	4627	1527
Shale & sand (local)	110	4637	1537
Shale & sand (local)	110	4647	1547
Shale & sand (local)	110	4657	1557
Shale & sand (local)	110	4667	1567
Shale & sand (local)	110	4677	1577
Shale & sand (local)	110	4687	1587
Shale & sand (local)	110	4697	1597
Shale & sand (local)	110	4707	1607
Shale & sand (local)	110	4717	1617
Shale & sand (local)	110	4727	1627
Shale & sand (local)	110	4737	1637
Shale & sand (local)	110	4747	1647
Shale & sand (local)	110	4757	1657
Shale & sand (local)	110	4767	1667
Shale & sand (local)	110	4777	1677
Shale & sand (local)	110	4787	1687
Shale & sand (local)	110	4797	1697
Shale & sand (local)	110	4807	1707
Shale & sand (local)	110	4817	1717
Shale & sand (local)	110	4827	1727
Shale & sand (local)	110	4837	1737
Shale & sand (local)	110	4847	1747
Shale & sand (local)	110	4857	1757
Shale & sand (local)	110	4867	1767
Shale & sand (local)	110	4877	1777
Shale & sand (local)	110	4887	1787
Shale & sand (local)	110	4897	1797
Shale & sand (local)	110	4907	1807
Shale & sand (local)	110	4917	1817
Shale & sand (local)	110	4927	1827
Shale & sand (local)	110	4937	1837
Shale & sand (local)	110	4947	1847
Shale & sand (local)	110	4957	1857</

FORMATION RECORD—Continued					
TOTAL FEET FOUR]	FORMATION				
					J.F.—3084-2