

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY NEIDER & NEID, INC. P. O. BOX 1747, MIDLAND, TEXAS
(Address)

LEASE FEDERAL WELL NO. 1 UNIT 0 S 29 T 201 R 12W
DATE WORK PERFORMED _____ POOL _____

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other COMPLETION

Detailed account of work done, nature and quantity of materials used and results obtained.

Perf w/vertical stringer jet 2/ft 6324-04, 6234-6252, Frac w/Halliburton 2 RT 400 trucks 93,900 gal water 20,000/ 20-40 -4 - 50 rubber balls 150 WAG - 8 per 1000 gal and one gal by Flo per 1000 gal. Breakdown 1200 IF 2500 Min 2000 Ave 2250 Max 3000 Final 2200 Drop balls in two stages of 25 each - first stage had 2000 press increase second stage - press increased to 3000 and broke back to 2700. Treating IF 30.0 B/W flush IF 30.0 B/W Ave IF 30.5 B/W Instant shut in 1200/ 5 min shut in 2000/.
Intriorated Baker May Bridge plug in hole set at 6230'.
Spotted 200 gal 150 WAG - pulled thg - frac w/Halliburton 2 RT 400 trucks 35,097 gal water 20,000/ 20-40 ca 150 WAG - 8 per 1000 gal one gal by Flo per 1000 gal. Breakdown 1300 IF 2500 Ave frac 2400 Max 3000, Min 2350, Final 2700. Instant shut in 1300 5 min shut in 1800 Treating IF 29.7 B/W flush IF 31.5 B/W Ave IF 29.9 B/W.
Ran 200 jls 1 1/2" 2.46 GW w/4-55 couplings 10' ME thg 71 6276.70 set at 6300 GAS - Flanged up - released rig at 12-31-60.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

OIL CONSERVATION COMMISSION		(Company)	
Name <u>Original Signed Emery C. Arnold</u>	Name <u>Original signed by T. A. Dager</u>	Position <u>Consulting Engineer</u>	Company <u>NEIDER & NEID, INC.</u>
Title <u>Supervisor Dist. # 3</u>			
Date <u>JAN 16 1961</u>			

