

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 4, 1957

The summary on this page is for the condition of the well at above date

Commenced drilling ----- 9-4- 1957 Finished drilling ----- 9-10- 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 2569 to 2648 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Percorated	Purpose
							From—	
9-5/8	32.30#	8RD	H-40	145'				Surface Production
5-1/2	15.5#	8RD	J-55	2704'				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	135.40' KB	200	Halliburton		
5-1/2	2694.37' KB	100	Halliburton		
1"	2635				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf. 2648-2569 - fraced with 93,000 gals. water, 100,000# sand and 240 balls.						

TOOLS USED

Rotary tools were used from -0- feet to 2695 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

9-13- , 19 57 Put to producing 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé

If gas well, cu. ft. per 24 hours 4872 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 626#/12 days

EMPLOYEES

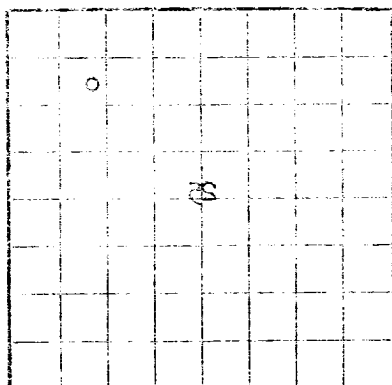
Banner Drilling Company, Driller J. L. Kopeland, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
-0-	932	932	Sand & shale
932	1589	657	Alamo sand & shale
1589	2512	923	Sand & shale
2512	2614	102	Coal, sand & shale
2614	2685	71	Sand & shale
2685	2695 TD	10	Shale
PBTD 2657			
TOPS: Pictured Cliffs 2567			

LOG OF OIL OR GAS WELL

UNITED STATES
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LOCATE WELL CORRECTLY

Company Southern Union Gas Company
Address 1001 First St., Dallas, Texas
Lessor or Trust Albright
Well No. 1-A Sec. 25 T. 30N. R. 11W. Meridian
Location 200 ft. of line and 200 ft. of line of Section 25
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed P. E. Hennrich Exploration Engineer
Date October 4, 1937

The company on this page is for the location of the well as above.

Commenced drilling 2-10-1937 2-10-1937

OIL OR GAS BANDS OR ZONES

(Indicate by (a))

No. 1 from 2500 to 2510 (a)
No. 2 from 2510 to 2520 (a)
No. 3 from 2520 to 2530 (a)

IMMEDIATE WATER BANDS

No. 1 from 2530 to 2540 (a)
No. 2 from 2540 to 2550 (a)

SHOOTING RECORD

2-5-37 2500 2510 2520 2530 2540 2550
2-10-37 2500 2510 2520 2530 2540 2550

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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MATERIALS AND CEMENTING RECORD					
Material	Quantity	Method used	Kind of cement	Amount of sand used	
2500	2510	2520	2530	2540	2550
PLUGS AND ADAPTERS					
Heavy pipe—Material	Length	Size	Depth set		
Adapters—Material					
SHOOTING RECORD					
Size	Shot used	Explosive used	Quantity	Depth set	Depth cleaned out
2500	2510	2520	2530	2540	2550
TOOLS USED					
2500	2510	2520	2530	2540	2550
DATES					
2500	2510	2520	2530	2540	2550
EMPLOYEES					
2500	2510	2520	2530	2540	2550
FORMATION RECORD					
From	To	Formation	Total feet	Formation	
2500	2510	2520	2530	2540	2550