

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 25, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Albright A #1

9. API Well No.
30-045-09236

10. Field and Pool
Basin Fruitland Coal/
Aztec Pict. Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

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DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM2) Title Regulatory Administrator Date 1/22/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

PLUG AND ABANDONMENT PROCEDURE

1-13-98

Albright A #1

Basin Fruitland Coal/Pictured Cliffs
990' FNL and 990' FEL / NE Sec. 25, T30N, R11W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water.
2. Pull and LD rods and pump. ND wellhead and NU BOP and stripping head; test BOP. TOH and tally 2-3/8" tubing (76 joints, 2422'); visually inspect the tubing. If necessary LD tubing and PU workstring.
3. **Plug #1 (Pictured Cliffs top and Fruitland Coal perforations, 2480' - 2200')**: TIH with open ended tubing and tag CIBP at 2480' or as deep as possible. Establish circulation with water. Mix 32 sxs Class B cement (no excess, might interfere with next plug) and spot a balanced plug on top of bridge plug to isolate PC and to fill Fruitland perforations. Pull up hole to 2210 and reverse well clean. TOH with tubing and WOC. While WOC, round-trip 5-1/2" gauge ring to 2150'. TIH and tag cement, note cement must be at least at 2292'. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate.
4. **Plug #2 (Fruitland Coal top, 2200' - 2100')**: Perforate 3 HSC squeeze holes at 2200' (Note TOC at 2224' by CBL). PU 5-1/2" cement retainer and TIH; set at 2150'. Establish rate into squeeze holes. Mix 47 sxs Class B cement, squeeze 30 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Fruitland Coal top. TOH with tubing.
5. **Plug #3 (Kirtland and Ojo Alamo tops, 1400' - 1177')**: Perforate 3 HSC squeeze holes at 1400'. PU 5-1/2" cement retainer and TIH; set at 1350'. Establish rate into squeeze holes. Mix 97 sxs Class B cement, squeeze 66 sxs cement outside 5-1/2" casing and leave 31 sxs cement inside casing to cover Ojo Alamo top. TOH with tubing to 630'.
6. **Plug #4 (Casing Leak and 9-5/8" Casing Shoe at 135', 630 - Surface)**: Establish circulation out casing valve. Mix and pump approximately 77 sxs Class B cement down 2-3/8" casing, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
7. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

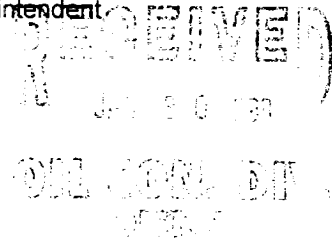
Recommended:

Kevin Midkiff 1/15/98
Operations Engineer

Approval:

Drilling Superintendent

Kevin Midkiff Office-326-9807
Pager-564-1653



Albright A #1

Current

DPNO 1916B/1916

Basin Fruitland Coal/Pictured Cliffs

NE Section 25, T-30-N, R-11-W, San Juan County, NM

Lat/Long.: 36°47.24"/107°56.20"

Today's Date: 1/13/98

Spud: 9/4/57

Completion: PC - 9/10/57
FTC - 3/23/95

Elevation: 6159' GL
6160' KB

Logs: CNL-CCL-GR; CBL

12-1/4" Hole

Ojo Alamo @ 1227'

Kirtland @ 1350'

Fruitland Coal @ 2198'

Pictured Cliffs @ 2570'

7-7/8" Hole

6-1/4" Hole

TD 2704'

Cement circulated out bradenhead (1995)

9-5/8" 32.3# Csg set @ 135'
Cmt w/ 125 sxs (Circulated to Surface)

WORKOVER HISTORY

Mar '95: Pull 1" tbg; set CIBP at 2480'; isolate csg leak 590' - 930'; run CBL, TOC at 2224'; perforate and foam frac FT coal zones 2342' - 2442'; set RBP at 1131'; set CR at 849'; sqz 50 sxs; set pkr at 322' and pump 310 sxs, circ cmt to surface; squeeze 4 times from 322' to 630', finally PT to 600#; pull RBP and CO to 2480'; blow clean and land 2" tubing.

Jul '96: Pull tbg; add mud anchor and land; ran pump and rods.

Apr '97: Work stuck pump, back off rods and strip out rods and tubing, coal fines; bottom jts covered with scale; CO to 2480' with N2; land tubing and rods.

Jun '97: Pull rods and pump; tag at 2478'; POH with tbg, scale on bottom 2 jts; land tubing and rods.

2-3/8" tubing @ 2422'
(76 jts, 4.7#, J55, SN @ 2387',
81 5/8" rods and RHAC pump)

TOC @ 2224' ('95 CBL)

Fruitland Coal Perforations:
2342' - 96, 2405' - 2442'

CIBP @ 2480' (1995)

5-1/2" 15.5#, J55 Casing set @ 2694'
Cemented with 100 sxs

Pictured Cliffs Open Hole Interval:
2635' - 2724'

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Albright A #1

Proposed P&A

DPNO 1916B/1916

Basin Fruitland Coal/Pictured Cliffs

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12-1/4" Hole

Cement circulated out bradenhead (1995)

9-5/8" 32.3# Csg set @ 135'
Cmt w/ 125 sxs (Circulated to Surface)

Plug #4 630' - Surface'
Cmt with 77 sxs Class B.

Plug #3 1400' - 1177'
Cmt with 97 sxs Class B,
66 sxs outside casing
and 31 sxs inside.

Ojo Alamo @ 1227'

Kirtland @ 1350'

Cmt Retainer @ 1350'

Perforate @ 1400'

Plug #2 2200' - 2100'
Cmt with 47 sxs Class B,
30 sxs outside casing
and 17 sxs inside.

Cmt Retainer @ 2150'

Perforate @ 2200'

TOC @ 2224' ('95 CBL)

Fruitland Coal @ 2198'

Fruitland Coal
Perforations:
2342' - 2396',
2405' - 2442'

Plug #1 2480' - 2200'
Cmt with 32 sxs Class B,
(no excess, reverse out)

CIBP @ 2480' (1995)

5-1/2" 15.5#, J55 Casing set @ 2694'
Cemented with 100 sxs

Pictured Cliffs @ 2570'

Pictured Cliffs Open Hole Interval:
2635' - 2724'

7-7/8" Hole

6-1/4" Hole

TD 2704'



Oil Well, Div.
Dist. 3