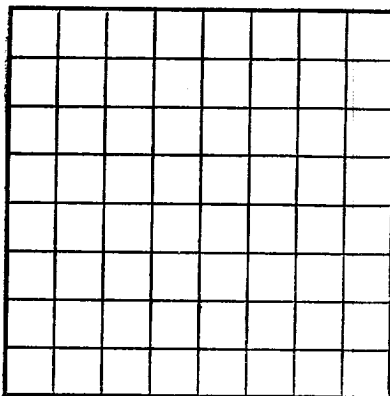
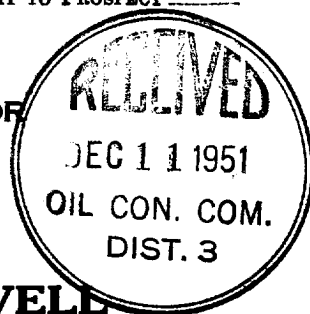


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078195
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Ave—Dallas, Texas
Lessor or Tract Sellers Field Wildcat State New Mexico
Well No. 2-A Sec. 30 T. 30R. 10 Meridian NMPM County San Juan
Location 990 ft. [S.] of N. Line and 790 ft. [W.] of E. Line of Section 30 Elevation 6156 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Title SuperintendentDate December 5, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling 9.14.51, 19____ Finished drilling 9/29/51, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2600 to 2685 - G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	104	8BT	Metl.	97	None				Surface
5 1/2"	60	8BT	Metl.	311	None				Production
1"	17.5	12	Metl.	12	None				Flow
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	106	75	Hallib.	Drilled w/water	
5 1/2"	2575	150	Hallib.	Ditto	
1"	2605				

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts.	Tin	SMO.	175	9/30/51	2590-2700	2640

TOOLS USED

Rotary tools were used from 0 feet to 2575 feet, and from _____ feet to _____ feet
Cable tools were used from 2575 feet to 2700 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Well shut in 10/9/51 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, NONE per 24 hours 1150 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 684

EMPLOYEES

J. M. Bean, Driller C. Wilton, Driller
R. E. Lee, Driller J. W. McCloy, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	838	838	Massive beds of coarse, conglomeratic sandstone separated by thin beds of shale.
838	1400	562	Massive beds of sand separated by thin beds of shale. Top of Amimar @ 838.
1400	2235	835	Bentonitic variegated shales with local sand lenses. Top of Kirtland @ 1400.
2235	2600	365	Interbedded coal shale and sand. Top of Fruitland @ 2235.
2600	2685	85	Sand. Top of Pictured Cliffs @ 2600.
2685	2702	17	Sandy shale. Top of Lewis @ 2685'.

