Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088 South Fe New Marion 97504 2089

DISTRICT III		Sa	ma re,	, New M	EXICO 8/30	M-2000/				
OCO Rio Brazos Rd., Azzec, NM 87410					BLE AND					
. TO TRANSPORT OIL AND NATURAL G							Well API No.			
AMOCO PRODUCTION COMPANY						3004509161				
Address P.O. BOX 800, DENVER, (	COLORAI	00 8020	)1							
Reason(s) for Filing (Check proper box)				etar of:	Oun	es (l'lease exp	lain)			
New Well  Recompletion	Oil	Change in	Dry Ga							
Change in Operator	Casinghe	ad Gau 🔲	Conden	m/						
f change of operator give name and address of previous operator										
I. DESCRIPTION OF WELL	AND LE	ASE							<del></del>	
SELLERS LS		Well No. Pool Name, Includin AZTEC (PIC				FS) ·		of Lease EDERAL	Lease No. SF078195	
Location A	<del> </del>	990	<u> </u>		FNL		790		FEL	
Unit Letter	. :		Feet Fr	om The	منا	e and	F	eei From The	FEL	Line
Section 30 Township	30	)N	Range	10W	N	мрм,	SA	N JUAN		County
III. DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil NERIDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401					
Transporter of Casinghead Gas or Dry Gas EL LASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978					1)
If well produces oil or liquids,	Unit	Soc.	Twp	Rge.	le gas actuali		<del></del> ,		,,,,	
ive location of tanks.  If this production is commingled with that I	mm any of	her lease or	pool giv	ve comming	ing order aum	ber:				
V. COMPLETION DATA							_,	1 1		by mark
Designate Type of Completion	- (X)	Oil Well	1   0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spuddod	Date Compl. Ready to Prod.				Total Depth	J	<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations				L			Depth Casing Slice			
			GA CII	NG AND	CEMENT	NC DECO	IPD.	<u> </u>		
HOLE SIZE	T	ASING & T			CEMENT	DEPTH SE		s	ACKS CEME	NT
								<del></del>		
								-		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR	ALLOW	ABLE	oil and mus	t be equal to o	r exceed top a	sllowable for t	is depth or be f	or full 24 how	·s.)
Date First New Oil Run To Tank	Date of T				Producing N	fethod (Flow,	pump, gas lift,	etc.)		
Length of Test	Tubing P	Tubing Pressure			Casing P	).EG	EIV	O Calula Size		
Actual Prod. During Test	Oil - Bbl				Water - Mi	1 ===	B E 1001	Cas MCF		
Actual Prod. During 1881	Ou - Box						2 5 1991	J,		
GAS WELL					OIL CON.			V Gravity of C	ondensale	
Actual Prod. Test - MCI/D Length of Test					Bbls. Condensate/MM DIST.			Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	sure (Shul-ia)		Choke Size		
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		011 00	MICEDI	/ATION	חואופור	)N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CC	NASEU			/· T
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	Date Approved				
D. Iller					1 _	• •		ر ر <u>ب</u>	Land	•
Signature Doug W. Whaley, Staff Admin. Supervisor					∥ ву	SUPERVISOR DISTRICT #2				
Printed Name February 8, 1991			Title - 830 - 4		Titl	е				
Date			:lephone							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.