UNITED STATES

	Budget Bureau No. 42-R142			
5.	LEASE		,	
	SF 078138			Market Control
6.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
·		10 11 CH		t with
7.	UNIT AGREEMEN	IT NAME		-
8.	FARM OR LEASE	NAME		: č
	Morris A	. 19	11	7. 42. 11.
9.	WELL NO.		•	
	# 3			
10.	FIELD OR WILDO	AT NAME		
	Undesignate	d Frui	tlan	d
11.	SEC., T., R., M.,	OR BLK.	AND SI	JRVEY OR
	AREA	\$ 10 d	1.00 mg	
	<u>Sec. 28, T3</u>			
12.	COUNTY OR PAR	13.	STATI	E :
	San Juan		New 1	Mexico
14.	API NO.		E P	to the con-
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DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas \square well well other 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, N.M., 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 990'N, 1650' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5883' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL sults of multiple completion or zone PULL OR ALTER CASING change on Forn **'9–330.**) MULTIPLE COMPLETE APR 1 % 1983 CHANGE ZONES ABANDON* X (other) U. S. GEOLOGICAL SURVEY 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* It is proposed to plug and abandon the subject well in the following manner. Move on location. RU circulated the wellbore clean. 35% Spot a 50 sx cement plug. Pressure displace 10 sx into the perforations. Leaving a cement plug from 1830' to T.D. W.O.C. 6 hours. Perforated 4 squeeze holes at 900', 50' below the top of Ojo Alamo formation. Spot a 30 sx cement plug. Pressure displace 15 sx into the squeeze holes, leaving a cement plug inside and outside the casing from 900' to 800'. W.O.C. 6 hours. Perforate 4 squeeze 50' below the base of the surface pipe at 183'. Circulate a 70 sx cement plug from the surface to 183%. Cut off wellhead and install a dry hole marker. Subsurface Safety Valve: Manu. and Type _ Set @ 18. I hereby certify that the foregoing is true and correct Sr. Production 5 Engineer April 11 (This space for Federal or State office use) PPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side