

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'N, 1650' W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

JUN 7 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned in the following manner.

5-26-83 Move on and rigged up.

5-27-83 Spotted a 50 sx (59 cu. ft.) cement plug. Pressure displaced 10 sx (11.8 cu. ft.) into the perforations.

Leaving a cement plug from 1830' to T.D. WOC 6 hours. Perforated 4 squeeze holes @ 900'. Spotted a 30 sx (35.4 cu. ft.) cement plug. Pressure displaced 15 sx (17.7 cu. ft.) into the squeeze hole, leaving a cement plug inside and outside casing from 900' to 800' to cover the top of the Ojo Alamo formation.

5-28-83 Tagged cement @ 900'. Pressure tested casing to 500' psig. Held o.k. Spotted a 11 sx (12.98 cu. ft.) cement plug from 800' to 900'. Perforated 4 squeeze holes @ 183'. Circulated a 70 sx (82.6 cu. ft.) cement plug to surface. Cut off wellhead & installed dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Sr. Production

SIGNED Loren W. Fothergill TITLE Engineer DATE June 3, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUN 9 1983

NMOCC

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

See Instructions on Reverse Side

**APPROVED
AS AMENDED**

JAN 18 1985

for **J. Stan McKee**
M. MILLENBACH
AREA MANAGER