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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

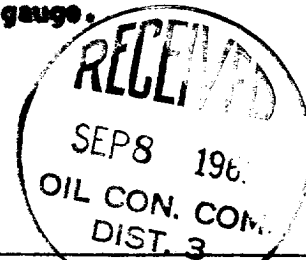
Name of Company <b>Southwest Production Company</b>		Address <b>207 Petr. Club Plaza, Farmington, N. M.</b>	
Lease <b>Katherine Pierce</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>26</b>
		Township <b>30N</b>	Range <b>12W</b>
Date Work Performed	Pool <b>Basin Dakota</b>	County <b>San Juan</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. & SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8/31/61 Perf. 6495-6505 w/4JPF. Set Baker packer @ 6470', spotted 250 gals 7½% MCA. Swab acid back. Perf. 6542-52 w/4JPF & set pkr @ 6534 spotted 250 gals 7½% MCA established communications between perfs @ 6505 & 6542, reversed acid out. SWF w/24,000# 20-40 sd & 28,200 gals gelled wtr. ATP 2900#, sanded off to 4000# w/21,000# sand in perfs. inj. rate 25.8 BPM. W/H w/tbg. well unloaded sand & free water. Perf. 6405-20, 6435-41 w/4JPF, tag sand @ 6522. SWF w/40,000# 20-40 sd & 54,500 gals gelled wtr. ATP 2700#, drped 25 ball sealers, inj. rate 27.3 BPM. Perf. 6332-38, 6342-48 w/4JPF. SWF w/20,000# 20-40 sd & 20,700 gals gelled wtr BDP 1800#, rate 32.5 BPM. Circ. sand to 6562. Landed 1½" tbg. @ 6536 KB Swabbed well to kick off est. 2,000 MCF, cleaning prep to SI for gauge.



Witnessed by <b>V. L. Wiederkehr</b>	Position <b>Dist. Engr.</b>	Company <b>Southwest Production Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>Original signed by Carl W. Smith</b>
Title <b>Production Superintendent</b>	Position <b>Production Superintendent</b>
Date <b>SEP 8 1961</b>	Company <b>Southwest Production Company</b>

