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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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**AREA 640 ACRES
LOCATE WELL CORRECTLY**

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Katherine Pierce

(Company or Operator)

(Leave)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 30N, R. 12W, NMPM.

Basin-Dakota

San Juan

County

Well is 1100 feet from North line and 1610 feet from EAST line

of Section 26 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**8-11**.....19**61**..... Drilling was Completed.....**8-26**.....19**61**

Name of Drilling Contractor..... **Aspen Drilling Company**

Address R. O. Box 2060, Farmington, N. M.

Elevation above sea level at Top of Tubing Head.....**5639' GL**..... The information given is to be kept confidential until

....., 19.....

Can ~~you~~ SANDS OR ZONES

No. 1, from 6332 to 6338 No. 4, from 6435 to 6441

No. 2. from 6342 to 6348 No. 5. from 6542 to 6552

No. 3. from 6405 to 6420 No. 6. from 6495 to 6505

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	325'				Surface
4 1/2"	10.50#	New	207 lbs.			6332-6552	Production
Landed 1 1/2" tbg. @ 6536' KB							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	338KB	185	Pump & Plug		
7 7/8"	4 1/2"	6583'KB	600	" " IN	tools @ 3650' &	2042'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Rigged up completion tools drid. DV tools & CO to 6563', Test csq. w/3800'~~

Perf. 6495-6505 W/4JPF- Spot 250 gals. 7 1/2 MCA-Set pkr. @ 6470. Swab acid back

Perf. 6542-52 W/4JPF, Set pkr. @ 6534, Spot 250 gals 7-1/2% MEA communications 6505 g.

6542- Reversed acid out. SWF W/24,000 #20-40 Sd. & 28,200 gals wtr. Perf. 6405-20.

6435-41 W/4JPP-2000 w/40,000 gals. 20-40 sd. 54,500 gals. wtr. Ferry. 6332-38, 6342-48 W/4JPP-2000 w/20,000 gals. 20-40 sd. & 20,700 gals. wtr. Circ. sand to 6562, Result of Production Simulation

Landed tbg. cleaned well & SI for cause 9/2/61.

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6500 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 2,746 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 3,169 **ADP-SICP & TP after 8 days 2268#** lbs. **3 hr. flowing pressures 220# tbg, 990# csg.**

Length of Time Shut in.....**8 days**.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1856
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3574
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4237
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4480
T. San Andres.....	T. Granite.....	T. Dakota..... 6400
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Lewis..... 2024
T. Abo.....	T.	T. Cliff House..... 3532
T. Penn.....	T.	T. Gallup..... 5475
T. Miss.....	T.	T. 6224

FORMATION RECORD

T. Graneros 6275

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9/25/61

(Date)

Company or Operator.....**Southwest Production Company**
Original signed by.....

Original signed by

Carl W. Smith

Address.....**207 Petr. Club Plaza, Farmington, N.M.**

Position or Title.....**Production Superintendent**