I -NW Prod. OISTRIBUTION 1-Toxas Nat*1. LE S.5.5 NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico						dew	ater, Du	rai	·	ater	, Midle	and							
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Inter than twenty days after completion of well. Pollow instructions in Rules and Regulation of the Commissions. Submit in CURT VILLA CORRECTIVE SOUTHWEST CONTROL OF COMMISSION (Commission of Commission of										~		<u>.</u>			╂	-	-		
Well No. 1 in IN 16 No. 1 Sept. 7 300 No. 1. 128 NATP Basin-Dakota Pool, San. Dakin Count Well in 1100 fore from North line and 1610 feet from EAST in of Section 26 If State Land the Oil and Gas Lease No. is Drilling Commenced 8-11 1951. Drilling was Completed. 8-26 19. 61 Name of Drilling Contractor. Aspen Drilling Cospany Addru. R. O. Box 2000, Farwington, N. M. Elevation above sea level at Top of Tubing Head. 5639° GL. The information given is to be kept confidential unit 19. Gas XBM SANDS OR ZONES No. 1, from 6332 to 6338 No. 4, from 6435 to 6520. No. 2, from 6342 to 6348 No. 5, from 5342 to 6522 No. 3, from 5405 to 6420 No. 6, from 5405 to 6505. DIFFORTANT WATER BANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. OIL CON. COM. OIL CON. COM. OIL CON. COM. OIL CON. COM. DIST. 3 CARING RECORD MUDDING AND GENERATING RECORD RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gala used, interval treated or shot.) RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gala used, interval treated or shot.) Part. 6493-6503 MAPP. Sept. Part. 6 5534, Spot 200 gala 74% MA communications 6505 & 5450-200 MAPP. Sept. Part. 6 5504, Spot 200 gala 74% MA communications 6505 & 5450-200 MAPP. Sept. Part. 6 5504, Spot 200 gala 74% MA communications 6505 & 5450-200 MAPP. Sept. Part. 6 5504, Spot 200 gala 74% MA communications 6505 & 5450-200 MAPP. Sept. Part. 6 5504, Spot 200 gala 74% MA communications 6505 & 5450-200 MAPP. Sept. Part. 6 5504, Spot 200 gala 74% MA communications 6505 & 5450-200 MAPP. Spot 200 gala 74% MAPP. Sept. Part. 6 5504, Spot 200 gala 74% MAPP. Sept. Part. 6 500-200, Spot 200 gala 74% MAPP. Sept. Part. 6 500-200, Spot 200 gala 74% MAPP. Sept. Part. 6 500-200, Spot 200	later the	an tw Comm	enty da ission.	iys aft Submi	er complet t in QUIN	ion o	of well. Follow PLICATE	w in	structions in R f State Land	ules a submi	nd Regula it 6 Copi	tions ;	1	LOCAT	REA E WE	640 AC	CRES	TT.Y	
Well No. 1 in Mil. 14 of 152 14, of Sec. 26 T. 3091 R. 1251 NAPP RESIDENCE Pool, Sen. Just Country Residence Pool, Sen. Just Country Residence Res	Southw	et	Prod	eti	on Comp	any			*************************			Kath		******	orc	•			
Resin_Pakevts Pool, Aspen Country		_		(Com	any or open	acot /						•			1	2W		N	МРМ
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19	Address	R	0. B)x 2	060, I	erm'	ington,	M.	M.				*******		••••••	*******			
No. 2, from 6.342 to 6.348 No. 5, from 6.342 to 6.552 No. 3, from 6.405 to 6.420 No. 6, from 6.395 to 6.505 IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from feet. No. 2, from feet. No. 3, from feet. SEP 2.7 1961 OIL CON. COM DIST. 3 CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT RING FULLED FROM PERFORATIONS FURFORE 10.508 New 207 Jts. SUP 3.65 New 325' Surface 1/2" 10.508 New 207 Jts. 6.332-6.552 Production Landed 11 tbg. 6.536' KB MUDDING AND CEMENTING RECORD MUD USED OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Rigged up completion teols dride IV tools 2 CO to 6.563', Test cag. W/38008 Parf. 6.493-6.503 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.6470. Swab accid back Parf. 6.542-30 W/APP- Spot 2.59 gals. 71% MEA-Set. plr. 6.532-36, 6342-38 W/APP- Radio of Control of Cont						G	as x£								•				
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6435-41 W/400F-60F w/40,000 20-40 sd. 54,500 gals. wtr. Perf. 6332-38, 6342-48 W/4JPF-Result of Production Standard Sec. 8 20,700 gals: wtr. Cife. sand to 6362; Landed thg, cleaned well 8 SI for gauge 9/2/61.	Perf.	649: 654:	-650 -52	leti 5 W/ W/4J	on too! 4JPF- 1 PF, Set	e Project	oces used, N 21d - 2V 250 gal 25. @ 653	to:	of Qts. or Gale ols & CO t 735 MCA-8 Spot 250	used 5 63 91.p	interval	treated o	g. W Swa muni	/380 b ac cati	eld ion	bas s 6	505	.	
	Result of Pr	20 A	ion Stin	A LANGE	o sd. 8	20	,705 gal	d,	54,500 198	le	etr nd to	382; 9818	533 2	-38,	63	04 42	/3-2 48 W	/43	PF-
TOTAL CONTROL OF THE	Land	ed1	.bg,	clea	ned we	ll.¢	SI for	gat	ige 9/2/61	3									*****

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

				0				fect, a	and from			eet to		fert
Cable	tools we	ere us	ed from		feet t	o	***************************************	feet, a	end from	************		icet to		feet
							PRODU	OTION						
Put to	Produc	ing	*********		•••••		19							
OIL '	WELL:	The	e productio	on during the first 2	4 hou	ire wae			h.a					
				%				************	% wate	r; and	***********	% w	as sedime	nt. A.P.I
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		liqu	id Hydroc	arbon. Shut in Pres	surc		3, 169 lbs.	10F-8	ICP &	TP aft	er 8 de	ys 2268		.
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Company or Operator Southwest Production Company Address 297 Petry Club Plaze, Farmington, N.M.

Original signed by

Name Carl W. Smith Posician at Title Production Superintendent

as can be determined from available records.