Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....
Navajo Tribal Contract #14-20-603-1045

RECEIVED SEP 18 1962 DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Harrell Judd Address 1613 Camino Rio, Farmington, New Mexico

Lessor or Tract Navajo Field wildcat State New Mexico

Well No. 2 Sec. 27 T. 30N R. 19W Meridian NMPM County San Juan

Location 2310 ft. {N.} of S Line and 2310 ft. {E.} of E Line of Section 27 Elevation 5251
{S.} {W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harrell Judd

Date September 13, 1962 Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling December 8, 1961 Finished drilling December 23, 1961

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from None to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from None to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
None									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	250'	25			

PLUGS AND ADAPTERS

Heaving plug—Material None Length ..... Depth set .....

Adapters—Material None Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 250 feet, and from ..... feet to ..... feet

Cable tools were used from None feet to ..... feet, and from ..... feet to ..... feet

DATES

March 22, 1961 Put to producing ....., 19....

The production for the first 24 hours was 0 barrels of fluid of which ....% was oil; ....% emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. None

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	250'	250'	Gallup sandstones and shales

(OVER)

16—43094-5

FOLD | MARK

FORMATION RECORD—Continued

FROM--	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.