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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 9, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Ludwick, Well No. 17, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 29, T. 30-N, R. 10-W, NMPM., Basin Dakota Pool
Unit Later

San Juan County. Date Spudded 6-24-60 Date Drilling Completed 7-16-60

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

790 N, 1650 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	224	250
5 1/2"	7390	250
2"	7215	

Elevation 6168 Total Depth 7360 820 7330

Top Oil/Gas Pay 7045' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7045-7057; 7124-7156; 7178-7197;

Perforations 7224-7232; 7250-7254; 7286-7298

Open Hole None Depth Casing Shoe 7390' Depth Tubing 7215

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3624 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): 80,000 gal wtr., 40,000#sd, 36,000 gal wtr., 20,000#sd, 12,000 gal wtr.

60,000#sand; 84,000 gal wtr., 35,000#sd.

Casing Press. 2088 Tubing Press. 2104 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi Taylor Oil Corp. as the Ludwick No. 3. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Ludwick No. 17. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19.

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED J.J. TILLERSON

By: _____ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name: _____

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		BUREAU OF	
OIL CONSERVATION COMMISSION		LAND OFFICE	
COUNTY OF SANTA FE		DISTRICT OF	
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