

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other  
well well

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 289, Farmington, N. M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990'N, 1650'W Sec. 29, T30N, R11W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE

SF 078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morris A

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Aztec P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW Sec. 29, T30N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5773' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-3-79 Pulled 99 jts. of 1" 1.68# tubing 2096.71'. Spotted a 30 sx (35 cu. ft.) class A cement plug in the open hole section from 1950' to 2111' T.D. Perforated 4 squeeze holes @ 740'. Spotted a 30 sx (35 cu. ft.) Class A cement plug across the squeeze hole. Could not squeeze any cement into the squeeze holes. Re-perforated 2 squeeze holes @ 740'. Squeezed 19 sx. (22 cu. ft.) of Class A cement into the formation to cover the Ojo Alamo formation. Left a 100' cement plug from 640' to 740' inside the production casing. Perforate 2 squeeze holes @ 132'. Circulated a 40 sx. (47 cu. ft.) Class A cement plug to the surface.

7-5-79 Installed a dry hole marker with 10 sx (12 cu. ft.) of Class A cement. Restoration of the location is in progress.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Loren W Fethergill

TITLE Production Engineer

DATE 7-6-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: