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(SUBMIT IN TRIPLICATE)

Land Office	Sente	Fe
Lease No.	078213	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF ALTERNITO OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) November 25 , 19 6
NE NE Section 26 (4 Sec. and Sec. No.) Vildcat (Field) The elevation of the derrick floor above s	from Siline and 990 ft. from E line of sec. 26 h 13 v est NMPM (Range) (Meridian) an County County or Subdivision) sea level is ft. 5792 G.L.
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	ETAILS OF WORK show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement and all other important proposed work)
Operator refraced subjective sands; a ing points, a contain hole w/tubing spotted 500 gal 15% H	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement and all other important proposed work)
Operator refraced subjective sands; a continuous of and expected depths to objective sands; a continuous of an area of subjective sand subjective of the sub	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement and all other important proposed work) Sect well as follows: and cleaned out sand fillup from first frac. Clacid opposite perfs. Fraced w/33,600 gal 100 = 20-40 sand. Average Injection Rate ittial Potential well after 7 day shut-in.
Operator refraced subjective sands; a company COMPASS EXPLORATIO	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement and all other important proposed work) and cleaned out sand fillup from first frac. Clacid opposite perfs. Fraced w/33,600 gal 00 = 20-40 sand. Average Injection Rate ittiel Potential well after 7 day shut-in.
Operator refraced subjective sands; a ing points, a contact refraced subjective sands; a contact refraced subjective sand in hole w/tubing spotted 500 gal 15% H gelied water and 17,00 35 BPM @ 3300 psi. In CAOF 4776.3 MCFPD.	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemeral all other important proposed work) Oct well as follows: and cleaned out sand fillup from first frac. Clacid opposite perfs. Fraced w/33,600 gal 00 = 20-40 sand. Average Injection Rate ittiel Potential well after 7 day shut-in.