

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON **WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FNL; 990' FEL; NE/4 NE/4 Sec. 26, T30N - R13W

5. Lease Designation and Serial No.  
SF-078213

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
FEDERAL A #3

9. API Well No.  
30-045-09249

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>CHECK TUBING</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE PLAN TO CHECK THE TUBING FOR HOLES ON THE FEDERAL A #3 PER THE FOLLOWING PROCEDURE:

- 1) Move in and rig up. Nipple down wellhead. Nipple up BOP.
- 2) Release packer. Trip out of hole and look for holes in the tubing.
- 3) Re-dress packer. Hydrotest tubing back in the hole. Set packer. Nipple down BOP. Nipple up wellhead.
- 4) Swab well and place well back in production.
- 5) Rig down and move out.

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AUG - 8 1995

OIL CON. DIV.  
DIST. 3

1c

14. I hereby certify that the foregoing is true and correct

Signed

Title DIV. OPERATIONS SUPERINTENDENT

Date JULY 26, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

AUG 01 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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