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March 8, 1965

DISTRIBUTION	1-F		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
SANTA FE		REQUEST F	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	 -1	HODIZATION TO TOA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUT	HURIZATION TO TRA	INDI ON I OIL AND NATURAL	_ 0/10
IRANSPORTER OIL				
GAS OPERATOR	5			
PRORATION OFFICE				
Operator	ment Ca			
Beta Develo				
	lub Plaze, Pa	ermington, N. M.		
Reason(s) for filing (Check pr	pper box)		Other (Please explain)	
New Well	Chang	e in Transporter of:		
Hecompletion	Oil	Dry Gas	s sαte X	
Change in Ownership	Casing	jhead Gas Conden	isate A	
If change of ownership give and address of previous own				
and address of previous own	e:			
DESCRIPTION OF WELL	AND LEASE	Well No. Pool Nar	me, Including Formation	Kind of Lease
Karl Hudson			a Vista Mesa verde	State, Federal or Fee
Location				
Unit Letter	990 Feet	From The North Line	e and Feet Fro	om The
~	·· 2	DN Range 12	MI ATTA ATTA	San Juan Count
Line of Section 28	, Township	JA Hange 12:	, NMPM,	San Joan Count
DESIGNATION OF TRAN	SPORTER OF O	IL AND NATURAL GA	S	
Name of Authorized Transport	er of Oil 🗌 o	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
LaMar Truck	-	- Day Can []	PO Box 1528, Farming	proved copy of this form is to be sent)
Name of Authorized Transport				proper copy of this join to be seenly
INLAN	CORPORATION	RURCHASED ALL HALF AS	SEFFERS actually connected?	When
() M()	IN LAMABINE ICKI			
L NC TI	HC DIIDAMASS IN D	CHIPPEN'S A C C C		
If this production is promote COMPLETION DATANE	# 870 WHICH H	AS LEN TRANSFERRED	10	
Designate Type of Co	mpletion - (X)	CLYDE C. LaMAR, PRES	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
		INLAMP CORPORATION		P.B.T.D.
Date Spudded	Date Comp	n. Heady to monotonini	Total Bepin	
Pool	Name of P	roducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TURNIC CASING AND	D CEMENTING RECORD	
HOLE SIZE	CAS	ING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CAS	1110 0 1 001110 3122		
	EST FOR ALLO	WABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To T	anks Date of Te		Producing Method (Flow, pump, ga	is lift, etc.)
				THE PARTY OF THE P
Length of Test	Tubing Pr	ressure	Casing Pressure	Choke St.
				Oll Lile
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	G/S 1 1 9 1 1 9 6 5
				MAR O Jasa
GAS WELL				CON.
Actual Prod. Test-MCF/D	Length of	Test	Bbls. Condensate/MMCF	Gravity of Constitute
Testing Method (pitot, back	or.) Tubing Pr	essure	Casing Pressure	Choke Size
	DI IANGE		OIL CONCE	DVATION COMMISSION
. CERTIFICATE OF COM	PLIANCE			RVATION COMMISSION
I haraby cartify that the	les and regulations	s of the Oil Conservation		965, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed Emery C. Arnold	
above is true and comple	e to the best of	my knowledge and belief.		
			TITLE Supervisor Dist. #	· J
	Original sign	ned by:	This form is to be filed	in compliance with RULE 1104.
Original signed by: JOHN T. HAMPTON (Signature)			If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

A SECTION OF THE SECT