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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico November 20, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Co. McCord, Well No. 8, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 28, T. 30-N, R. 13-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 10/6/63 Date Drilling Completed 10/19/63
Elevation 5729 D.F. Total Depth 6467 PBTD 6432

Top Oil/Gas Pay 6223 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6223-6399

Open Hole - Depth 6466 Depth Casing Shoe 6300 Tubing 6300

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3.116 CAOP = 3,818 MCFPD MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand Prod w/97,500 sand & 101,650 gal. 1% C.C. Water

Casing Press. 1940 Tubing Press. 1945 Date first new oil run to tanks

Oil Transporter 90% Plateau, Inc. 10% New Mexico Tankers

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 4 1963, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: G. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED
DEC 4 1963
SOUTHERN UNION PRODUCTION COMPANY
Gilbert D. Holland, Jr.
By: Gilbert D. Holland, Jr.
(Signature)

Title Drilling Superintendent

Name Send Communications regarding well to:

Name L. S. Muennink

Address P. O. Box 808, Farlington, New Mex.