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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 480, Farmington, New Mexico			
Lease McCoy Gas Unit "C"		Well No. 1	Unit Letter A	Section 28	Township T-30-N	Range R-12-W	
Date Work Performed		Pool Flora Vista Mesaverde			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Supplementary Well History
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on 3-27-62. Well was drilled to depth of 493' and 8-5/8" casing set at that depth with 290 sacks neat Incor cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 400 psi for 30 minutes, test o.k. Reduced hole to 7-7/8" and resumed drilling.

Hole was drilled to depth of 3383'. The Cliffhouse section 3263-3283 was drill stem tested. Tool open 1-1/2 hours. Gas to surface in 5 minutes with gauge of 4771 MCFPD in 1/2 hour, and 5667 MCFPD in 1-1/2 hours. Recovered 5' of fluid 25% water and 75% condensate. Initial 30 minute shut in bottom hole pressure 1500 psi, flowing bottom hole pressure 401-682 psi, and final 1 hour shut in bottom hole pressure 1486'.

Well was drilled to total depth of 3400' and 4-1/2" casing set at 3396' with stage collar at 1890'. First stage was cemented with 250 sacks neat Incor cement containing 4% gel and 1-1/2 lbs. per sack of medium tuf plug with 35 sacks neat Incor cement on bottom. Second stage cemented with 325 sacks neat Incor cement containing 4% gel and 1-1/2 lbs.

(SEE REVERSE)

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

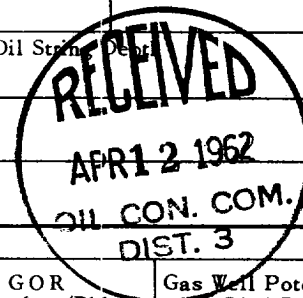
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed by W. B. Smith	Name R. M. Bauer, Jr. Original signed by R. M. BAUER, JR.
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Position Senior Petroleum Engineer
Date APR 12 1962	Company Pan American Petroleum Corporation



medium Tuf Plug per sack. Cement circulated to surface on second stage. After waiting on cement casing was tested at 3000 lbs. per si. test o.k. Completion operations begun.