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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR ~~Oil~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 19, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. McCoy Gas Unit "C", Well No. 1, in NE 1/4 NE 1/4,
 (Company or Operator) (Lease)

H Unit Letter, Sec. 28, T-30-N, R-12-W, NMPM, Flora Vista Mesaverte Pool

San Juan

County Date Spudded 3-27-62

Date Drilling Completed 4-3-62

Please indicate location:

Elevation 5458 (GL)

Total Depth 3400' PBD 3362

Top Gas Pay 3275

Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 4 shots per foot 3277-3286'

Open Hole None

Depth 3396' Casing Shoe 3328

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5356 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Well Not Fracked

Casing Press. 1375 Tubing Press. 1400 Date first new oil run to tanks

Oil Transporter Unknown

Gas Transporter Unknown

880' FNL and 790' FEL
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	485	290
4-1/2"	3402	610
2-3/8"	3328	

Remarks: Completed 4-13-62 as shut-in Flora Vista Mesaverte Field well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1962, 19.

Pan American Petroleum Corporation
 (Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER
 (Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: Administrative Clerk
 Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

Name: L. O. Spier, Jr.

Address: Box 480, Farmington, New Mexico