

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Pan American Petroleum Corporation
(Company or Operator)

McCoy Gas Unit "C"
(Lease)

Well No. 1 in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 28 T. 30-N R. 12-W NMPM

Flora Vista Mesaverde

Pool San Juan

..County.

Well is 880 feet from North line and 790 feet from East line

of Section 28 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced March 27 1962 Drilling was Completed April 3 1962

Name of Drilling Contractor..... **Brannon & Murray Drilling Company**

Address.....Box 672, Coleman, Texas

Elevation above sea level at Top of Tubing Head.....5458 (GL)..... The information given is to be kept confidential until
Not confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 3274 to 3292 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet. C-120

No. 2, from to feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7#	New	485	Guide			Surface
4-1/2"	9.5#	New	3402	Guide			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	494	290	B J 1 Plug		
7-7/8"	4-1/2"	3396	610	Halliburton 2 Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated the Cliffhouse section of the above well with 4 shots per foot 3277-3286'.

Result of Production Stimulation.....Preliminary Potential test flowed 5356 McFPD

...Depth Cleaned Out.....3362

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3400 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Completed as shut-in Flora Vista Mesaverde PRODUCTION
Field well

Put to Producing April 13, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 5356 M.C.F. plus None barrels of
liquid Hydrocarbon. Shut in Pressure 1400 lbs.
Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1596
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1596	1596	Undifferentiated Surface sands, shales and coals				
1596	1790	194	Pictured Cliff Sands, shales and coals				
1790	3194	1404	Lewis shale				
3194	3400	206	Mesaverde (Cliffhouse) sands, shales and coals				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Pan American Petr. Corp. Address Farmington, New Mexico Box 480
Name Position Title Senior Petroleum Engineer
(Date) 4-19-62