

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name McCoy Gas Com C
3. Address of Operator 501 Airport Drive Farmington, New Mexico 87401		9. Well No. 1
4. Location of well UNIT LETTER <u>A</u> <u>880</u> FEET FROM THE <u>North</u> <u>790</u> FEET FROM THE <u>East</u> <u>28</u> LINE, SECTION <u>30N</u> <u>12W</u> TOWNSHIP <u>12W</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Flora Vista MV
15. Elevation (Show whether DF, RT, GR, etc.) 5458' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 4-1-85. Fraced intervals with 7500 gal. 75 quality foam and 7500# 10-20 sand. Spotted 200 gal. 7.5% HCL acid over perms. Refraced interval 3274'-3295' with 45,000 gal. 30# crosslinked gel and 70,000# 12-20 sand. Cleaned out sand fill to plugback depth with nitrogen foam. Landed 2-3/8" tubing at 3328' and released the rig on 5-2-85.

RECEIVED
JUL 26 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Admin. Supervisor DATE 7-19-85

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE JUL 26 1985

CONDITIONS OF APPROVAL, IF ANY: