

5-000
3-Tidemeter (2-Midland, 1-Durango)
1-NW Prod. 1-Lien, 1-PA Checked 7/1/62
1-Texas Nat'l. 1-Texas (Form C-100)
1-Thos. Connolly, 1-D, 2-F

SWP-106

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Southwest Production Company

(Company or Operator)

Ruby Corsecot

(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 25, T. 30 N, R. 12 W, NMPM.

Basin Dakota

Pool, San Juan

County.

Well is 790 feet from North line and 1850 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4/14, 1962. Drilling was Completed 4/27, 1962

Name of Drilling Contractor Aspen Drilling Company

Address P. O. Box 2060, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5568' GL. The information given is to be kept confidential until 19

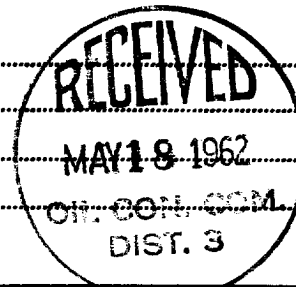
OIL SANDS OR ZONES

No. 1, from 6286 to 6296 No. 4, from 6385 to 6387
No. 2, from 6346 to 6361 No. 5, from to
No. 3, from 6365 to 6367 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.50#	New	307'				Surface
4 1/2"	10.50#	New	6570'			6286-6387	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	320' KH	200	Pump & Plug		
7 7/8"	4 1/2"	6555' KH	575	Pump & Plug	EV tool @ 4495'	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6346-61, 6365-67, 6385-87 w/4JPF, SWP w/60,000# 20-40 ad & 60,200 gals. gelled wtr.

FED 2800#, ATP 2800#, inj. rate 35.5 BPM. Perf 6286-96 w/4JPF. Set BP @ 6318'.

communications between perfs. SWP w/17,000# 20-40 ad & 15,500 gals. gelled wtr. ATP

3200#, rate 33.6 BPM, ISI 1500#, SMT 1150#. Drld. BP @ 6328' CO to 6460'.

Result of Production Stimulation

Depth Cleaned Out 6460'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1000 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**Tested 5/15**....., 19**62**.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was.....**2,309**.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....**2,620 MOP, SITP 1900#, SITP 2067# after 8 days**.....

Length of Time Shut in.....**3 days**.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1818
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3543
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4170
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4490
T. San Andres.....	T. Granite.....	T. Dakota..... 6342
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. C.H. 1387
T. Abo.....	T.	T. Gallup 3417
T. Penn.....	T.	T. Greenhorn 6163
T. Miss.....	T.	T. Gregory 4218

FORMATION RECORD

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 17, 1962
(Date)

Company or Operator.....**Southwest Production Company**
Original signed by
Name.....**Carl W. Smith**

Address 207 Petr. Club Plaza, Farmington, N.M.
Position or Title Superintendent