ubmit 5 Copies
propriate District Office
|STRICT |
.O. Box 1980, Hobbe, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>ISTRICT III</u> DOO Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHÓRIZATION
TO TRANSPORT OIL AND NATURAL GAS

Onoco Inc.						Well A	70-04	5-09.	256	
ddress 3817 N.W. Expressway, Oklahoma City, OK 73112										
leason(s) for Filing (Check proper box) United (Please explain)										
ew Weil Change in Transporter of: ecompletion Dry Gas Effective date: 7-1-91										
Thange in Operator										
id address of previous operator Ticau operator Ticau operator										
Asse Name A Well No. Pool Name, Including Pormetion Kind of Lease Lease No.										
Ruby Corscot Basin					n Oakota State, P			rederal of Fee		
Unit Letter : 790 Feet From The 1850 Feet From The West Line										
Section 25 Township 30N Range 12W, NMPM, San Juan County										
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
lame of Authorized Transporter of Oil or Condensate (XX) /					Address (Give address to which approved copy of this form is to be sent)					
Giant Refining, Inc. Box 338						Bloomfield, New Mexico 87413 ddress to which approved copy of this form is to be sent)				
El Paso Natural Gas	P.O. Box 1492, El Pa						• • •			
f well produces oil or liquids, ve location of tanks.	Unit	Sec. 25 Twy	から	is gas actually connected? When ?						
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v	
Pale Spudded		i. Ready to Proc	4.	Total Depth	<u> </u>	لــــبـــا	P.B.T.D.		1	
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations								Deeth Chales Shae		
erforations Depth Casing Shoe										
TUBING, CASING AND									-4	
HOLE SIZE CASING & TUBIN			G SIZE	DEPTH SET			SACKS CEMENT .			
				123			在中海中			
	<u> </u>				 .		MANNY (A. S	1001		
TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed top allowable for unique the manage of total volume of load oil and must be equal to or exceed to otal volume of load oil and must be equal to otal volume of load oil and must be equal to otal volume oil										
IL WELL (Test must be after re late First New Oil Run To Tank	ethod (Flow, pr			C U	7-3					
	·						DIST. 3			
ength of Test	Tubing Pressure			Casing Press	nte		Choke Size			
ictual Prod. During Test	Oil - Bbis.			Water - Bbla.			Gas- MCF			
GAS WELL	{						,,	•		
letual Prod. Test - MCF/D	Length of Test .			Bbls. Condensate/MMCF			Gravity of Condensate			
seting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	ATE OF	COMPLIA	ANCE	<u> </u>		· •				
I hereby certify that the rules and regulations of the Oil Conservation				(OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved MAY 0 3 1991						
Will Bake					Date Approved					
Signatura W.W. Baker Administrative Supr.						منده	.) (He			
Printed Name Title				TitleSUPERVISOR DISTRICT #3						
5-19 (405) 948-3120 Date Telephone No.										
				7.1	* -					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.