

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>SOUTHERN UNION PRODUCTION COMPANY</b>				Address <b>P. O. Box 808, FARMINGTON, NEW MEXICO</b>			
Lease <b>McGEE</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>27</b>	Township <b>30 NORTH</b>	Range <b>13 WEST</b>		
Date Work Performed <b>NOVEMBER 13, 1963 TO DECEMBER 12, 1963</b>		Pool <b>BASIN DAKOTA</b>		County <b>SAN JUAN</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>SUPPLEMENTARY WELL HISTORY</b>			

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. DRILLED 7 7/8" HOLE TO TOTAL DEPTH OF 6410 FT. W/MUD.
2. RAN 206 JTS. 4 1/2", 10.50#, J-55 CASING. LANDED AT 6404 FT. R.K.B. STAGE COLLAR SET UNDER MESA VERDE FORMATION AT 4436 FT. R.K.B. CEMENTED 1ST STAGE W/350 CU. FT. OF 50-50 POZMIX W/4% GEL, 5# SALT, 12 1/2# GILSONITE AND 1/2% T.I.C. TAILED IN W/75 SX LATEX CEMENT W/2% CALCIUM CHLORIDE. PLUG DOWN 12:40 A.M. 11-29-63. OPENED STAGE COLLAR AT 4436 FT. CEMENTED 2ND STAGE W/1000 CU. FT. 40% DIAGEL "D" CLASS "C" CEMENT CONTAINING 12 1/2# GILSONITE AND 4% CALCIUM CHLORIDE. PLUG DOWN 4:35 A.M. 11-29-63.
3. MOVED IN AND RIGGED UP COMPLETION UNIT 12-9-63.
4. RAN 1 1/2" TUBING. DRILLED STAGE COLLAR AT 4436 FT. AND CLEANED OUT TO P.B.T.D. OF 6370. PRESSURE TEST CASING TO 3500 PSI FOR 15 MINUTES ON 12-10-63. TEST OK.

(OVER)

Witnessed by <b>GILBERT D. NOLAND, JR.</b>		Position <b>DRILLING SUPT.</b>		Company <b>SOUTHERN UNION PRODUCTION CO.</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by Original Signed By <b>A. R. KENDRICK</b>				Name <b>Gilbert D. Noland, Jr.</b>		
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>				Position <b>DRILLING SUPERINTENDENT</b>		
Date <b>JAN 17 1964</b>				Company <b>SOUTHERN UNION PRODUCTION CO.</b>		

- 5.= PERFORATED 1 SHOT/FT. FROM 6278-6302. SAND WATER AND CO2 FRAC PERFS W/20,000# 20-40 SAND AND 7,000# 10-20 MESH SAND AND 48,820 GALS WATER AND 12 TONS CO2. SET 4 1/2" BRIDGE PLUG AT 6260 FT. PERFORATED 1 SHOT/FT. 6244-6240, 6234-6208, 6190-6185, 6137-6122. SAND WATER AND CO2 FRAC PERFS W/40,000# 20-40 MESH SAND AND 15,000# 10-20 MESH SAND AND 72,660 GALS. WATER AND 28 TONS LIQUID CO2.
- 6.= RAN TUBING AND DRILLED BRIDGE PLUG AT 6260 FT. AND CLEANED OUT TO P.B.T.D. OF 6370 FT.
- 7.= RAN 193 JTS. 1 1/2", 2.90#, E.U.E., JCM TUBING ON 12-11-63. LANDED AT 6257 FT. R.K.B. COMPLETED WELL.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSIO	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DATE	
SANTA FE	5
FILE	1
U.S.G.S.	✓
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
PRODUCTION OFFICE	
OPERATOR	3