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PRODUCTION OFFICE	<u>2</u>
OPERATOR	<u>2</u>

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

JANUARY 14, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY, MC GEE, Well No. 1, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

"B" Sec. 27, T. 30N, R. 13W, NMPM, BASIN DAKOTA Pool

SAN JUAN

County. Date Spudded 11-13-63 Date Drilling Completed 11-29-63  
Elevation 5612 R.K.B. Total Depth 6410 FT. PBD 6370 FT.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6122 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6122-6137, 6185-6190, 6208-6234, 6240-6244, 6278-6302

Open Hole Depth 6404 Casing Shoe 6257 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,293 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 POINT BACK PRESS. CAOF 8,337 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 82,000# SAND, 121,480 GALS WATER, 40 TONS CO2

Casing Press. 1978 Tubing Press. 2009 Date first new oil run to tanks

Oil Transporter PLATEAU INC. 90% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved: JAN 17 1964, 19

SOUTHERN UNION PRODUCTION COMPANY

By: GILBERT D. NOLAND, JR. (Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name L. S. MUENNINK, AREA SUPERINTENDENT

Address FARMINGTON, NEW MEXICO