NO. OF COPIES RECE	IVED		
DISTRIBUTIO	И		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			L
IRANSPORTER	OIL		
TRANSI GITT EI	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Union Tex	as Pe	tro	leu
Address			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR AL	LOWABLE	•	sedes Old C-10 tive 1-1-65	14 and C-1
	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE				/25		P_{g}
	TRANSPORTER OIL	-			/811	IALD)	
	GAS	4			/ I thus	Man or An Mar	1
	OPERATOR	·			1 .1111 2	3 1982	1
I.	PRORATION OFFICE Operator						/
	Union Texas Petroleu	m Corporation			•	N. COM.	<i>[</i>
	Address				DI	ST. 3 - /	
		Suite 1010, Denver, Colo	rado	80295			
	Reason(s) for filing (Check proper box.)		Other (Please explain)			
	New Well	Change in Transporter of:		Change of Owne	rahip to		. +
	Recompletion	Oil Dry Gas		-Unicon Product	_	-040ccso-	
	Change in Ownership X	Casinghead Gas Condens	ate	Supron Energy	corporation		
							0.04
	If change of ownership give name and address of previous owner	Supron Energy Corporation	1, P.	0. Box 808, Farm	nington, Nev	v Mexico	87401
	and address of previous owner.						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation	Kind of Le	ase		ease No.
	Lease Name	4 1	mation			ee	
	McGee	1 Basin Dakota					
	Location	Nonth	. 1	.850 Feet Fro	Ea:	st	
	Unit Letter B; 890	OFeet From The North Line	and	.850 Feet Fro	om The		
	0.7	waship 30N Range 13	3W	, NMPM, San	Juan	_	County
	Line of Section 27 To	wnship 3UN Range I					
	TO ANCHOR	TER OF OIL AND NATURAL GAS	S				
III.	Name of Authorized Transporter of Oil	or Condensate X	Address	(Give address to which ap	proved copy of this	form is to be	sent)
			Post	Office Box 108,	Farmington	, NM 8740	1
	Plateau, Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address	(Give address to which ap	proved copy of this	s form is to be	sent)
	El Paso Natural Gas		Post	Office Box 1492		TX 79978	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas a	ctually connected?	When		
	give location of tanks.	B 27 30N 13W	Ye	es	4-21-65		
	If this production is commingled wi	ith that from any other lease or pool, g	give com	mingling order number:			
IV.	COMPLETION DATA		New Wel		Plug Back	Same Restv.	Diff. Res
	Designate Type of Completi	on - (X)	l Idem Mei	i worksver Beepen	1		
		On - (A) X	Total De	epth -	P.B.T.D.		
	Date Spudded			6410		6370 '	
	11-13-63 Elevations (DF, RKB, RT, GR, etc.)	12-11-63 Name of Producing Formation	Top Oil	/Gas Pay	Tubing Dept	h	
	<u>'</u>	Dakota	612	21	6257 '		
	5612 RKB	Dakota	1		Depth Casin	g Shoe	
	Periorations 61.00	6190'; 6208-6234'; 6278-63	302 '	02' 6404'			
	6122-6137 : 6183-0	TUBING, CASING, AND	CEME	TING RECORD			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		CKS CEMEN	<u> </u>
	12½"	8-5/8"		259		200sx	
	7-7/8"	4111		6392'	14	125 cf	
	7-170	1211		6257'			
			<u>i</u>				
v	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	fter recou	ery of total volume of load for full 24 hours)	oil and must be eq	jual to or exce	ed top all
•	OIL WELL	Date of Test	Product	ng Method (Flow, pump, go	is lift, etc.)		
	Date First New Oil Run To Tanks	Date of lest					
		Tubing Pressure	Casing	Pressure	Choke Size		
	Length of Test	Tubing Freeze					
	Actual Prod. During Test	Oil-Bbls.	Water -	Bbls.	Gas-MCF		
	Actual Prod. During 1991						
			1				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. C	Condensate/MMCF	Gravity of C	Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut-in)	Choke Size		
			 				
* 7	VI. CERTIFICATE OF COMPLIANCE			OIL CONSER	RVATION CO	MMISSION	
				ABBROVED JUL 2 3 1982 . 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation			ALL ROYED			
				BY Original Signed by Jeff Edmister			
				TITLE - DEPUTY OIL & GAS INSPECTOR, DIST. #8			
				This form is to be filed in compliance with RULE 1104.			
1				If this is a request for allowable for a newly drilled or deepe			

(<u> </u>	
Yice : Pacsyloud	
 6/10/82	

well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in multicompleted wells.