

OIL CONSERVATION COMMISSION  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO

January 17, 1961

Don Traders, Inc.  
254 North Laurel Ave.  
Des Plaines, Illinois

Gentlemen:

On November 23, 1953 Don Traders Incorporated completed a gas well known as the #1 McCoy located in the NE<sub>4</sub> NE<sub>4</sub> Section 28-30N-12W. Our well record indicates that 10-3/4" casing was cemented at 84 feet with 100 sacks of cement and 5 1/2" casing at 1587 feet with 296 sacks. The well record indicated that the potential of the well was 350 MCFPD however the records indicate that the well has not been produced and has remained shut in until the present time.

As the well was properly completed and cemented it has not been thought necessary by this office to require permanent plugging and abandonment prior to this time. However a situation has now arisen which makes it necessary for us to require immediate plugging of this well. A well drilling on an adjoining lease has encountered a flow of gas and during drilling operations this gas flow was temporarily uncontrolled and the gas evidently entered a sandstone up the hole and moved to the McCoy well and entered the casing on the McCoy well. Within a short time the well was flowing gas both through the casing string and through the bradenhead. Gas was also breaking through the surface of the ground around the well. It therefore seems evident that there is now a hole in the casing in the McCoy well and we are directing that the well be permanently plugged and abandoned immediately as the present situation is extremely hazardous. If we have not heard from you within 10 days it will be necessary that we contact the bonding company and make arrangements for plugging.

Yours very truly

Emery C. Arnold  
Supervisor, District #3

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OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD

AZTEC, NEW MEXICO

October 11, 1951

Don Brennan, Inc.  
274 North Central Ave.  
Los Alamos, N.M.

Dear Sir:

On October 5, 1951, Don Brennan Incorporated completed a gas well  
in the #1 McCoy located in the NE 1/4 Section 24-30N-12W.  
Our well records indicate that 10-3/4" casing was set at 14 feet  
with 100 lb. of cement and 1/2" casing at 17 feet with 200 lb. cement.  
The well records indicate that the potential of the well was 310 PSIA.  
However, the records indicate that the well had not been produced and has  
remained shut in until the present time.

The well was properly cased and cemented. It has not been thought  
necessary by the office to require permanent plugging and abandonment  
prior to this time. However, a situation has now arisen which makes it  
necessary for us to require the extra plugging of this well. A well drilling  
in an adjoining lease has encountered a flow of gas and during drilling  
operations this gas flow was reportedly uncontrolled and the gas evidently  
entered a connection up the hole and moved to the McCoy well and entered  
the casing on the McCoy well. Within a short time the well was flowing  
gas both through the casing string and through the production. Gas was  
also breaking through the surface of the ground around the well. It  
therefore seems evident that there is now a hole in the casing in the  
McCoy well and we are directing that the well be permanently plugged and  
abandoned in order to prevent a situation of extremely hazardous  
gas flow from you within 10 days. It will be necessary that  
we contact the bonding company and make arrangements for plugging.

Yours very truly

Emery C. Brown  
Superintendent, District #3

cc: 100