



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

M.S.B.W.Co. Box 182, Aztec, New Mexico.  
Company or Operator Address  
L. McCoy Well No. 1 in SW 1/4 of Sec. 28, T. 30 North  
Lease  
R. 12 West, N. M. P. M., Fuleher Basin Field, San Juan County.  
Well is 2310 feet south of the North line and 2310 feet west of the East line of Section 28, T30 N. R12W.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Lul McCoy, Address Aztec, New Mexico.  
If Government land the permittee is, Address.  
The Lessee is M.S.B.W.Co. Robert L. Maddox, Operator, Address Box 182, Aztec, New Mexico  
Drilling commenced March 1st 1948 Drilling was completed April 20th 1948  
Name of drilling contractor Maddox and West, Address Aztec, New Mexico.  
Elevation above sea level at top of casing 5455 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from None, to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from 20 to 100 feet Water.  
No. 2, from 890 to 900 feet 100 gallons per hour.  
No. 3, from 1525 to 1530 feet Water rose 200 feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	50#	8 R.D.	Rep.	200	Texas.				Surface.
13-3/8	48	8	"	360	"				water string.
10-5/8	42	8	"	700	"				Cave.
8-5/8	32	8	"	1300	"				" "
5-1/2	14	8	"	1568	Top of P.C. Sand	Cemented. 50 Sacks.			Show of gas.
After withdrawing out side casing well was filled to surface around 5 1/2" production string with slush pit mud. One joint 8" 21' cemented at surface for well protection.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	16"	200'		Mudded - landed.		
15 1/2"	13-3/8	360'		" "		
12 1/2"	10-5/8	700'		" "		
10"	8-5/8	1300'		" "		
8"	5-1/2	1568'	Cemented. 50 sacks. Halliburton Oil well cement Co.			

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Metal	Nitro-gly.	50 Qts.	Apr 15th-48	33'	1611'

Results of shooting or chemical treatment No increase in gas flow.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 1630 feet, and from feet to feet

PRODUCTION

Put to producing April 20th, 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 250,000 Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in. 500# Well was connected to S.U.P. Line. but failed to produce after 60 days, so line was taken up and well abandoned.  
Floyd H. West, Driller Al Marrow, Driller  
C. A. Wilson, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16 January 1950, Aztec, New Mexico, 1-16-50  
day of January, 1950  
Name  
Position Operator.  
Representing M.S.B.W.Co. Company or Operator  
Address Box 182, Aztec, New Mexico.  
My Commission expires April 16, 1950  
My Commission expires

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			<del>Thickness</del>
0	10	Surface soil	10
10	75	sand rock	55
75	120	Shale	45
120	235	sand rock	115
235	295	shale	60
295	525	shale	230
525	610	sand rock	85
610	675	shale	65
675	690	sand rock	15
690	720	shale	30
720	755	sand rock	35
755	855	shale	100
855	865	sand rock	10
865	890	shale	25
890	915	sand rock, water	25
915	990	shale	75
990	995	sand	5
995	1525	shale	530
1525	1545	coal. small flow water	20
1545	1568	shale	23
1568	1630	sand. Picture Cliff.	62