

SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-55

Operator: Ladd Petroleum Corporation

Address: 830 Denver Club Bldg, Denver, CO 80202

Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒ Other (Please explain):

Change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Federal "C"</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>***, Federal ***</u>	Lease No. <u>SF 078977</u>
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Location:
Unit Letter A : 790 Feet From The N Line and 790 Feet From The E
Line of Section 30 Township 30N Range 13W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Giant Refining Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Security Life Bldg., Suite 1230, 1616 Glenarm Pl. Denver, CO 80202</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1592, El Paso, TX 79999</u>

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.P.D.
Extensions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William K. Stuy
(Signature)
Production Engineer
5/12/81

OIL CONSERVATION COMMISSION

APPROVED MAY 20 1981, 19

BY Original Signed by ALAN T. CHAVEZ
SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections 1, 11, 12, and 17 for changes of owner.