NO. OF COPIES RECEIVED		13	3				
DISTRIBUTION							
SANTA FE	I						
FILE			•				
U.S.G.S.							
LAND OFFICE							
IRANSPORTER	OIL						
	GAS	/_	<u> </u>				
OPERATOR							
PRORATION OFFICE		<u> </u>	<u> </u>				
Clinton Oil Company							
Clinton Oi		Address P. O. Box 2434					
Address	2434						
Address		proper	bo				
Address P. O. Box		proper	bo				
P. O. Box Reason(s) for filing		proper	bo				

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator Operator	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AS		
	Clinton Oil Company Address P. O. Box 2434 Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	~ ₹			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		5 707077		
	King Gas Com	1 Basin Dakot	State, Federal	Federal 0/09//		
	Onit Letter	Feet From The North Line				
	Line of Section Township					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	Giant Refining, Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Farmington NM 87401 Address (Give address to which approx	ved copy of this form is to be sent)		
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en		
	If well produces oil or liquids, give location of tanks.	B 29 30N 13W		10-65		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completio		New Well Workover Deepen	Plug Bdck Same Resv. Ditt. Resv		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE DEPTH SET		SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this de	t must be after recovery of total volume of load oil and must be equal to or exceed top allow for thin depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCF		
				THE DOM NOW /		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				ATION COMMISSION		
VI.	. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION DEC		DEC 13 1974		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by			
			SUPERVISOR DIST. 45			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens			
	(Sign	atwe)	well, this form must be accomply tests taken on the well in acco	ken on the well in accordance with RULE 111.		
	·	ct Production Glerk	able on new and recompleted w	ust be filled out completely for allowells.		
	12-10-74 (De	ate)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple			
			completed wells.			