NO. OF COPIES RECE	5		
DISTRIBUTION			
SANTA FE		/	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	_
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR OIL / GAS /						
1.	PRORATION OFFICE Operator						
	Tennece Oil Company						
	P. O. Bex 1714; Durange, Colorade						
	Reason(s) for filing (Check proper box))	Other (Please explain)	er Recerd Purpeses Only			
	New Well	Change in Transporter of:	Designation of				
	Recompletion Change in Ownership		r Gas condensate enly	•			
	If change of ownership give name and address of previous owner	Southern Union Gather	ing owns tank battery and	handles sale of liquids.			
II.	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease					
	Lease Name Nansfield	Well No. Pool	Name, Including Formation Blanco Mesaverde	State, Federal or Fee Federal			
	Location Unit Letter M/P ; 400	Feet From The	Line and Feet From	E			
	10	30 Bange	9 _{NMPM} . S	an Juan County			
	Line of Section Tov	vnship Range	, NMPM,	Odunty			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS	coved conv of this form is to be sent)			
	Name of Authorized Transporter of Oil Lamer Trucking, Inc.	or Condensate	P. O. Box 1526; Farmi	oved copy of this form is to be sent) ngton, New Mexico			
	Name of Pathorized Transporter of Cas Southern Union Gather	ring	Fidelity Union Tower;				
	If well produces oil or liquids, give locat on of tanks.	Unit Sec. Twp. Rge. 30 9	is gas actually connected?	/hen			
137	If this production is commingled with COMPLETION DATA	th that from any other lease or po	ool, give commingling order number:				
1 .	Designate Type of Completic	Oil Well Gas We	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spuc tea	Date compilered to the second	•				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT			
₹7	TEST DATA AND PROJEST F	OR ALLOWARIE. (Test must	he after recovery of total volume of load o	il and must be equal to or exceed top allow			
₩.	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of lest	Floudeling Method (1 tow, pamp, god	1,000			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
		MAY 1 1 1965					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Office GN. COM.			
	Actual Flod. Feet Mol/B			DIST. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION				
			ion APPROVED MAY 11 196	APPROVED MAY 1 1 1965 , 19			
	Commission have been complied above is true and complete to th	with and that the information gi	ven Omisinal Signed	Original Signed Emery C. Arnold			
		, ,		TITLE Supervisor Dist. # 3			
	Original	Signed p.		n compliance with RULE 1104.			
	Original Signed By: J. H. WATKINS		If this is a request for all	If this is a request for allowable for a newly drilled or deepened			
		nature)	well, this form must be accom	well, this form must be accompanied by a tabulation of the deviation			

District Office Supervisor

May 6, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. $\frac{1}{2}$